

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-25919
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J L KEEL B
8. Well Number: 038
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter I, 2080 feet from the S line and 660 feet from the E line
 Section 06 Township 17S Range 3E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,748' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED AMENDED LINER INSTALL PROCEDURES



Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE September 29, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only
 APPROVED BY: T.C. Shepard TITLE: Geologist DATE: OCT 13 2011
 Conditions of Approval (if any):

JL Keel B 38

EDDY COUNTY, NM

1-06-17S-31E 2080 FSL 660 FEL

30-15-25919

9/23/11

Project Scope: Install 4" Flush Joint Liner from top perforation to surface

Non Routine Equipment Needs:

4", 10.47#, L-80 Ultra Flush Joint – Purchased
Lift Nubbins and Stabbing Cup – Rental
4" Packer
New Wellhead components for 4" Liner
Casing Crew
Cementing Services

Procedure:

1. Test anchors prior to rigging up.
2. MIRU workover unit. Record casing and tubing pressures.
3. Bleed pressure off of well.
4. NU BOP.
5. TOOH with kill sub:
 - 2-3/8" x 6' sub with bull plug
6. PU work string and TIH to tag top of cement plug at ~2748'. TOOH with work string.
7. TIH with packer and set 10' above cement plug and pressure test plug to 500 PSI.
8. Release packer and establish circulation with work string and brine fluid to load the hole.
9. TOOH with workstring and LD packer.
10. PU and TIH with 4", 10.47#, L-80, Ultra Flush Joint Casing and lightly tag TOC @ 2748'.
11. After tagging TOC pull up 5' to set end of casing at 2743'.
12. Establish circulation with brine fluid.
13. Rig up cement company (make sure that cement company has maximum amount of available cement in hopper before pumping job). This job will require a minimum of 345 sx.
14. Pump Class "C" cement until circulation is obtained and then displace with wiper plug and brine water (estimated volume to establish circulation is 452 cu. ft or 81 bbls). Shut BH valve prior to bumping plug.

Contact Information:

David Gonzales – Asset Engineer
Cell – 832-350-6334
Office – 281-840-4055

Joe Hernandez - Foreman
Cell – 575-942-9492

15. ND BOP
16. Set slips for 4" casing.
17. Install bowl for 2-3/8" injection tubing.
18. NU BOP.
19. WOC.
20. PU bit and workstring and drill out cement and composite plug @ ~2748 and push composite plug to bottom @ ~ 3450'.
21. Bleed well pressure down or kill well as necessary.
22. LD bit and workstring.
23. PU 3 jts of 2-3/8" IPC tail pipe, 4" injection packer (Arrowset with on off tool), ~87 Jts of 2-3/8" IPC injection tubing, and TIH with packer landed at 2733' (unset).
24. ND BOP.
25. Circulate packer fluid.
26. Set packer at 2733'.
27. NU WH.
28. Conduct mock MIT to 500 PSI.
29. Notify foreman that the well is ready for a witnessed MIT.
30. RDMO.

Contact Information:

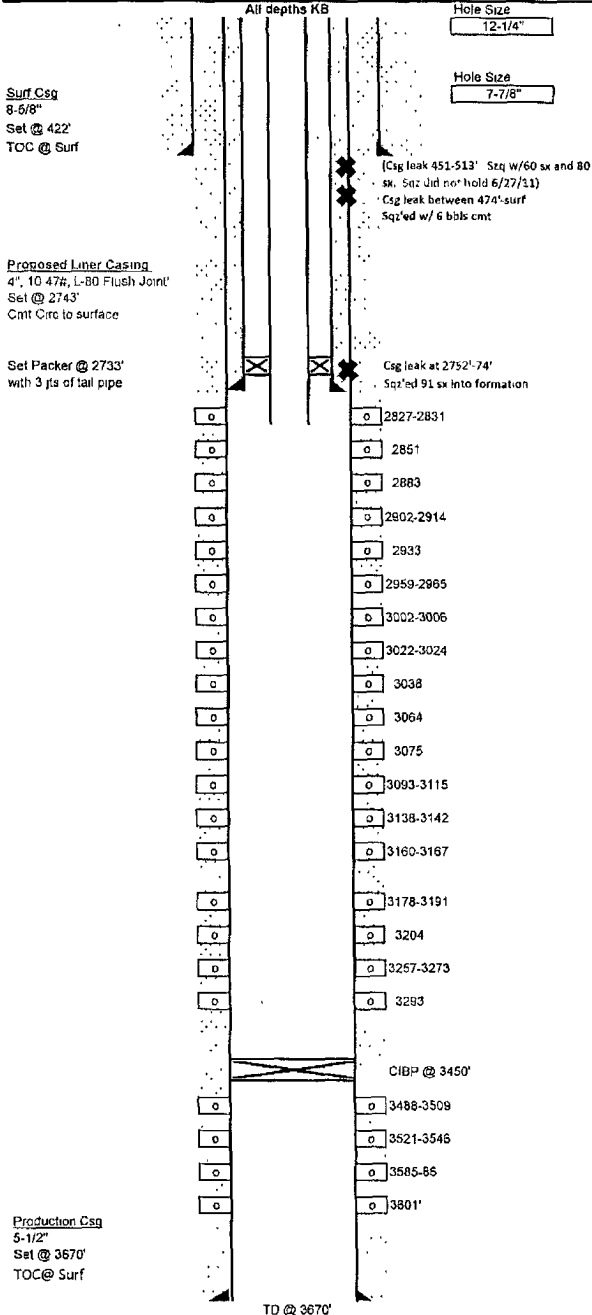
David Gonzales – Asset Engineer
Cell – 832-350-6334
Office – 281-840-4055

Joe Hernandez - Foreman
Cell – 575-942-9492

Proposed Wellbore Schematic

Well Name: JL JEEL B 38
 Location: I-08-17S-31E 2080 FSL 680 FEL
 EDDY COUNTY, NM
 API #: 30-15-25919
 Elevations: GROUND _____
 KB _____
 Depths (KB): PBTD _____
 TD 3670'

Date Prepared: 9/20/11 D. Gonzales
 Last Updated: 9/20/11 D. Gonzales
 Spud Date: 25-May-88
 RR Date: _____
 Spud Date to RR Date: _____
 Completion Start Date: _____
 Completion End Date: _____
 Completion Total Days: _____
 Co-ordinates: _____



Surface Casing (6/25/88)
 8-5/8" 24# J-55 set @ 422'
 Cmt w/ 418 sxs CI C 2% CACL
 TOC @ surf
 Production Casing (6/3/88)
 5-1/2" 15 5# J-55 set @ 3670'
 Cmt w/ 1260 sxs CI C lite, 260 sxs Thixoment - plug down and circ
 TOC @ surf

Tubing (From report dated 4/28/2000)	Length (ft)
2-3/8" 4 7# J-55	2750'
1 SN	1.10'
1 5-1/2" Baker J-Lok	3.5'
EOT	2754'

Notes:
 Well was worked over on 6/6/11-6/29/11 and was unsuccessful at squeezing off the leak from 451-513'

Perforations:
 6/7/1988
 3257, 62, 63, 64, 75
 3293
 3488, 92, 3501, 05, 09
 3521, 39, 46
 3585, 86
 3601

8/11/1988
 2904, 14
 2833
 2959, 62, 65
 3002, 06
 3022, 24
 3038
 3064
 3075
 3093, 3102, 08, 11, 15
 3138, 42
 3160, 67
 3176, 88, 91

7/7/1995
 2827, 29, 31
 2851
 2883
 2902, 08
 3204

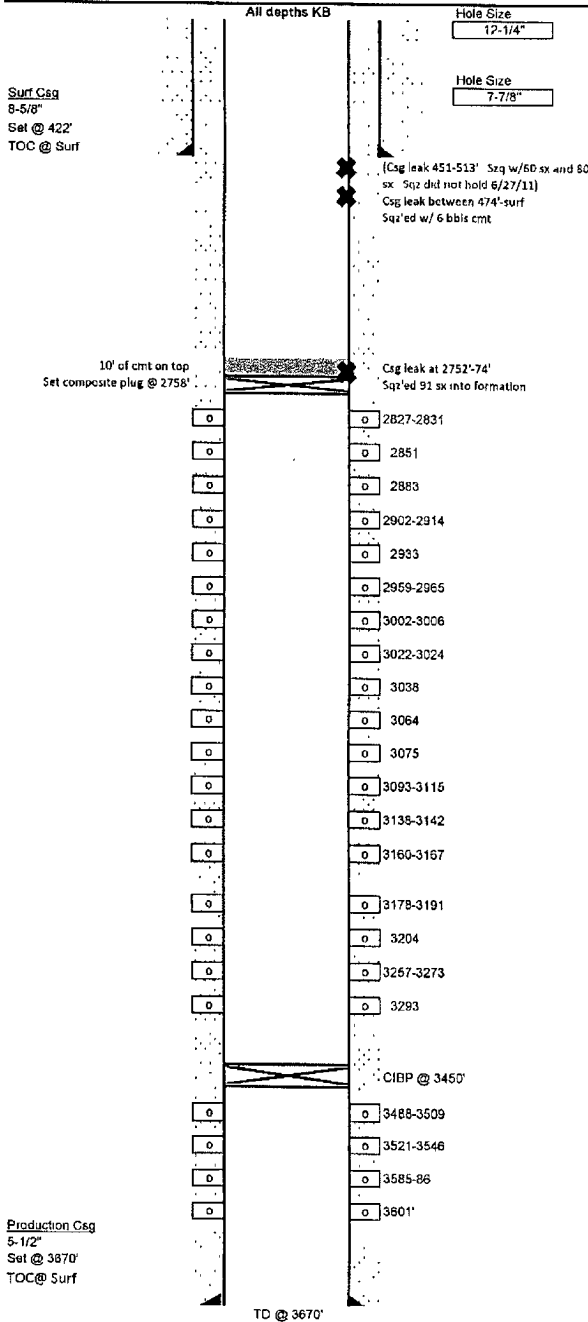
Production Csg
 5-1/2"
 Set @ 3670'
 TOC @ Surf

TD @ 3670'

Current Wellbore Schematic

Well Name JL JEEL B 38
 Location 1-06-17S-31E 2080 FSL 660 FEL
 EDDY COUNTY, NM
 API # 30-15-25919
 Elevations GROUND _____
 KB _____
 Depths (KB) PBTD _____
 TD 3670'

Date Prepared 5/18/2011 K Murphy
 Last Updated 9/20/11 D Gonzales
 Spud Date 25-May-88
 RR Date _____
 Spud Date to RR Date _____
 Completion Start Date _____
 Completion End Date _____
 Completion Total Days _____
 Co-ordinates _____



Hole Size
 12-1/4"
 7-7/8"

Surface Casing (5/25/88)
 8-5/8" 24# J-55 set @ 422'
 Cmt w/ 418 bxs Cl C 2% CACL
 TOC @ surf

Production Casing (6/3/88)
 5-1/2" 15 5# J-55 set @ 3670'
 Cmt w/1280 sx C' C lite, 250 sx Thixoment - plug down and circ
 TOC @ surf

Tubing (From report dated 4/26/2000)

	Length (ft)
2-3/8" 4 7# J-55	2750'
1 SN	110'
1 5-1/2" Baker J-Lok	35'
EOT	2754'

Notes:
 Well was worked over on 6/6/11-6/29/11 and was unsuccessful at squeezing off the leak from 451-513'

Perforations:

6/7/1988	3257, 62, 63, 84, 73
	3293
	3488, 92, 3501, 05, 09
	3521, 39, 46
	3565, 86
	3501
6/11/1988	2904, 14
	2933
	2959, 62, 65
	3002, 08
	3022, 24
	3038
	3064
	3075
	3093, 3102, 08, 11, 15
	3138, 42
	3160, 67
	3178, 86, 91
7/7/1995	2827, 29, 31
	2851
	2883
	2902, 08
	3204

Production Csg
 5-1/2"
 Set @ 3670'
 TOC @ Surf

TO @ 3670'