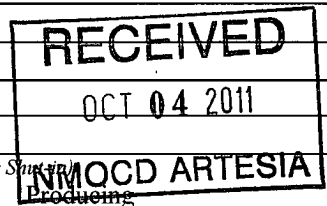


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr , Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd , Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr , Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. 30-015-37260							
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5 Lease Name or Unit Agreement Name Eggs State Com					
				6. Well Number  1H					
7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8 Name of Operator COG Operating LLC				9 OGRID 229137					
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat  Wildcat S253008B; Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the			
Surface:	B	8	25S	30E		660			
BH:	B	7	25S	30E		438			
13 Date Spudded 2/12/11		14 Date T.D Reached 3/5/11		15. Date Rig Released 3/7/11		16 Date Completed (Ready to Produce) 9/24/11			
17 Elevations (DF and RKB, RT, GR, etc.) 3212' GR									
18 Total Measured Depth of Well 13837' ✓			19. Plug Back Measured Depth 13797'		20. Was Directional Survey Made? Yes				
21 Type Electric and Other Logs Run DSN, DLL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 9803-13725' Bone Spring									
<b>23 CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
13 3/8"		48#		936'		17 1/2"			
9 5/8"		36#		3535'		12 1/4"			
5 1/2"		17#		13837'		7 7/8"			
24. LINER RECORD				25 TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET			
					None				
26. Perforation record (interval, size, and number)  9803-13725'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
				9803-13725'			Acidz w/52368 gal 15%; Frac w/2704925# sand & 2781923 gal fluid		
<b>28 PRODUCTION</b>									
Date First Production 9/29/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing				
Date of Test 10/2/11	Hours Tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl 258	Gas - MCF 2250	Water - Bbl 1677			
Flow Tubing Press.	Casing Pressure 660#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30 Test Witnessed By Adam Olguin				
31 List Attachments Logs, Deviation Report & Directional Surveys									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33 If an on-site burial was used at the well, report the exact location of the on-site burial:									
		Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Analyst</u>		Date: <u>10/4/11</u>			
E-mail Address: sdavis@concho.com									



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 950'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3474'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3674'	T. Morrison	
T. Drinkard	T. Bone Spring 7445'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology