District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Pro Progres Pd. Artes NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised October 15, 2009

Oil Conservation Division

<u>vistrict IV</u> 220 S St Franci	Ru , Azice	, NM 87410		12	20 South St.	Francis Dr.		г	AMENIDED DEDORT
	is Dr., San	ta Fe, NM 87	505		Santa Fe, NI			L	AMENDED REPORT
	I.	REQUI	EST FO		-		ORIZATI	ON TO TRAI	NSPORT
¹ Operator na	me and A						² OGRII	Number	
	COG Operating LLC 550 West Texas Ave, Suite 100				3 Daggar for			Filing Code/ Effective Date	
Midland, TX 79701					te 100		Keason	NW effecti	
⁴ API Number							<u> </u>	⁶ Pool Co	
30 - 015 - 38167 Fren; Glorieta, Yeso							26770		
7 Property Co					70° 'N 47	⁹ Well Number			
	face Lo	cation			Tex-Ma	ack >	, ,,,,,,,,,,		241
		Township	Range	Lot Idn	Feet from the	North/South Lin	e Feet from	the East/West I	ine County
G	2	17S	31E		1650	North	2245	East	Eddy
11 Bot	tom Ho	le Locatio	on						
		Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from	the East/West I	ine County
ľ									
12 Lse Code		ing Method		onnection	¹⁵ C-129 Perr	nit Number	⁶ C-129 Effe	tive Date 17	C-129 Expiration Date
s	<u> </u>	ode P		te /11		<u></u>			`
III. Oil a	nd Gas	Transpor	ters _						
18 Transport	ter	_			¹⁹ Transpor				²⁰ O/G/W
OGRID					and Ad				,
15694				N	lavajo Refining C	Co. Pipeline Div.			0
221115					Frontier Field	Services LLC			G ~
221113	Operation and				Product Field	Stivitts LLC			· · · · · · · · · · · · · · · · · · ·
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					NMOCD ARTESIA				
	during 10								<u>, v., 200</u>
IV. Well	Comple								
		etion Data	a						
²¹ Spud Dat	te	etion Data 22 Ready	Date		²³ TD	²⁴ PBTD	²⁵ Per	forations	²⁶ DHC, MC
6/30/11			Date		²³ TD 6760	²⁴ PBTD 6714		forations 0 - 6470	²⁶ DHC, MC
6/30/11	te / le Size	22 Ready	Date 1	g & Tubir	6760		527	0 - 6470	²⁶ DHC, MC Sacks Cement
6/30/11 27 Hol		22 Ready	Date 1	,	6760	6714	527	0 - 6470	
6/30/11 27 Hol	le Size	22 Ready	Date 1	g & Tubir	6760	6714 29 Depth	527	0 - 6470	Sacks Cement
6/30/11 27 Hol 17-	le Size	22 Ready	Date 1	g & Tubir	6760	6714 29 Depth	Set 527	0 - 6470	Sacks Cement 500
6/30/11 27 Hol 17-	le Size	22 Ready	Date 1	13-3/8 8-5/8	6760	²⁹ Depth 446	527	0 - 6470	Sacks Cement 500 550
6/30/11 27 Hol 17-	le Size	22 Ready	Date 1	g & Tubir 13-3/8	6760	6714 ²⁹ Depth 446	527	0 - 6470	Sacks Cement 500
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6/30/11 27 Hol 17- 1 7-	le Size -1/2	22 Ready 8/3/1	Date 1 28 Casing	13-3/8 8-5/8	6760	²⁹ Depth 446	527 Set	0 - 6470	Sacks Cement 500 550
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V. Well 7 Toke Size of the Eignature. Orinted name: Netha Aaron	Test Dat Oil 3: if that the with and best of nearly st	22 Ready 8/3/1 Ea 2 Gas Delive 9/5/1 38 Oi 68 e rules of the that the info	28 Casing 28 Casing 29 Cary Date 1	33 7 35 35 35 35 35 35 35 35 35 35 35 35 35	Fest Date 9/5/11 Water 98 Division have e is true and	29 Depth 446 1890 6750 6427 34 Test Let 24 hrs 40 Gas 93	Set 527	35 Tbg. Pressure 70	Sacks Cement 500 550 1100 36 Csg. Pressure 70 41 Test Method P

Phone: 432-818-2319

Date:

9/29/11

	Well Name: TexMack # 241
GRID: <u>129137</u>	API: 30-0 15 - 38167 Lease Type PSP
ate of file review / /	C-104 filed for N Y RT PB RE DHC Other
nactive Well List /// out Additional Bonding: /// No	of 3016
APD Approval Date <u>09/10</u> / Pit Permit Approval <u>09/17</u> /	20(0 Permit # 210752 Pit Closure: 07/10/20(1
Spud notice ~ 00/30 /20	011
Casing: Surface Intermediate Production D Reached: 01/09/200 Rig Released: D1/10/201	amended required
Deviation Survey: 1.50@	<u>6 6602 TD @ 6760</u>
Standard or Directional Survey 'As Drilled" or Amended C-102 BHL: UL S_02 Completion Sundry: 10 /03 /2	MD
Completion Report: 10/03/2 Logs 10-3-11(1)	<u> </u>
COMPLIANCE: NSL DHC	NSPART
OTHER REQUIREMENTS:	· · · · · · · · · · · · · · · · · · ·
Inactive Well List// Additional Bonding	Date to TCS / RD for approval//
Reviewed by:	DENIED / /

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