Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 20047 WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 District II	OIL GONGONIA TION DAMAGON		30-015-38167	
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505				
SUNDRY NO	7. Lease Name or	Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Tay Maak	
PROPOSALS)			Tex-Mack 8. Well Number 241	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701		Fren; Glorieta-Yeso, East 26770		
4. Well Location			<u> </u>	
Unit Letter G	: 1650 feet from the North	line and	feet from the _	East line
Section 2	Township 17S	Range 31E	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4008' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			. —	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				P AND A
PULL OR ALTER CASING				
OTHER:		OTHER:	Completion	\boxtimes .
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
7/21/11 Test csg to 3500# for 30min, ok.				
7/24/11 Perf Lower Blinebry @ 6270 - 6470 w/ 1 SPF, 51 holes.				
7/25/11 Acidize w/6000 gals acid. Frac w/63,598 gals gel, 43,758# 16/30 White sand. CBP @ 6230.				
Perf Middle Blinebry @ 6000 - 6200 w/1 SPF, 26 holes. Acidize w/ 2500 gals acid. Frac w/117,616 gals gel, 148,550# 16/30				
White sand, 32,918# 16/30 CRC. CBP @ 5960. Perf Upper Blinebry @ 5730 - 5930 w/ 1 SPF, 26 holes. Acidize w/ 2500 gals acid. Frac w/122,705 gals gel, 157,923# 16/30				
White sand, 40,186# 16/30 CRC. CBP @ 5550.				
Perf 5270 - 5520 w/ 1 SPF, 26 Holes. Acidize w/ 3000 gals acid. Frac w/110,051 gals gel, 111,861# 16/30 White sand,				
39,810# 16/30 CRC.				
8/01/11 Drill out plugs. Clean out				DECENTED
8/02/11 RIH w/192 jts. 2 7/8" J-55 8/03/11 RIH w/ 25-200-RHBC-24				RECEIVED
0, 00, 11 14111 W To 200 14120 2.	r pampi riang wen em			OCT 03 2011
Spud Date: 6/30/	11		7/10/11	
Spud Date: 6/30/	Rig Release	Date:	//10/11	NMOCD ARTESIA
<u> </u>				
			V	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
SIGNATURE MALLA	ann or	'DI-4 A		0.100144
SIGNATURE / Letha	. COCY TITLE	Regulatory Ana	aiyst	DATE <u>9/29/11</u>
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com Telephone No. 432-818-2319				
For State Use Only				
APPROVED BY: // MAMM				
APPROVED BY:(if any):	TITLE	UUUUJIJI		DATE 10-07-2011