

Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMNM98122
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr, . Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No
3 Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 714
3a Phone No (include area code) 432-818-2319		9 AFI Well No 30-015-38449
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot G 1785' FNL & 1650' FEL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory FREN; GLORIETA-YESO
		11 Sec, T, R, M, on Block and Survey or Area Sec 21 T17S R31E
		12 County or Parish EDDY 13 State NM
14 Date Spudded 04/28/2011	15 Date T D Reached 05/06/2011	16 Date Completed 06/02/2011 ☐ D & A ☒ Ready to Prod
		17 Elevations (DF, RKB, RT, GL)* 3808' GL

18. Total Depth MD 6575 TVD 6575	19 Plug Back T D MD 6509 TVD 6509	20 Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Dual Spaced Neutron Spec Gamma Ray/Radial Cement Bond		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	450		500		0	
11	8.625	32	0	1810		550		0	
7.875	5.5	17	0	6564		1600		0	

24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2.875	6118						

25 Producing Intervals			26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PADDOCK	4925	5100	4925 - 5100	1	26	OPEN
B) BLINEBRY	5520	5720	5520 - 5720	1	39	OPEN
C) BLINEBRY	5790	5990	5790 - 5990	1	26	OPEN
D) BLINEBRY	6060	6260	6060 - 6260	1	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
4925 - 5100	Acidize w/3000 gals 15% HCL acid
4925 - 5100	Frac w/105,113 gals gel, 114,485# 16/30 Ottawa sand, 23,573# 16/30 SiberProp
5520 - 5720	Acidize w/3500 gals 15% HCL acid
5520 - 5720	Frac w/114,181 gals gel, 141,929# 16/30 Ottawa sand, 29,733# 16/30 SiberProp

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/03/2011	09/02/2011	24	➡	73	8	251	37.1		Electric Pumping Unit
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		70	➡						

ACCEPTED FOR RECORD

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						SEP 23 2011
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
OIL AND GAS MANAGEMENT									

*(See instructions and spaces for additional data on page 2)

RECEIVED
SEP 26 2011
NMCD ARTESIARECLAMATION
DUE 12-2-11ACCEPTED FOR RECORD
SEP 23 2011BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
SAN ANDRES GLORIETA YESO TUBB	3310 4800 5131 6340		DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND	SAN ANDRES GLORIETA YESO TUBB	3310 4800 5131 6340

32. Additional remarks (include plugging procedure).

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5790 - 5990 Acidize w/3500 gals 15% HCL acid.

5790 - 5990 Frac w/111,806 gals gel, 147,396# 16/30 Ottawa sand, 28,725# 16/30 SiberProp

6060 - 6260 Acidize w/3500 gals 15% HCL acid.

6060 - 6260 Frac w/115,257 gals gel, 145,814# 16/30 Ottawa sand, 31,875# 16/30 SiberProp

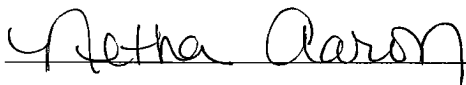
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Netha AaronTitle PREPARER

Signature

Date 09/12/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.