

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,  
Other \_\_\_\_\_

2 Name of Operator  
OGX Resources LLC

3 Address P O Box 2064  
Midland, Texas 79702

3a Phone No (include area code)  
432/685-1287

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

480' FSL & 480' FEL, Sec. 31, T26S, R29E  
At surface

At top prod interval reported below

At total depth 1650' FNL & 330' FEL, SEC. 30, T26S, R30E

14 Date Spudded  
05/02/2011

15 Date T D Reached  
06/20/2011

16 Date Completed 07/28/2011  
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)\*  
2895' GL

18 Total Depth MD 11,522'  
TVD 6,781'

19 Plug Back T D MD 11,470'  
TVD 6,781'

20 Depth Bridge Plug Set MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CBL, CNL/FDC, Laterolog

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" STC	48#	0	446'		450 sxs Cl C	1.73/1.33 yld	surf	none
11"	8 5/8" J55	32#	0	2,680'		750 sxs Cl C	1.98/1.33 yld	surf	none
7 7/8"	5 1/2" P110	17#	0	11,508'		860 sxs Econ	2.44/2.61 yld	3850'	none

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6003'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Avalon Shale	7,048'	11,392'	Cemented sleeves			
B)			(22)			
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7,048' - 11,392'	Lateral portion of wellbore is equipped with Halliburton cemented sleeve system. This interval was fracture treated in 22 stages with 96,013 bbls crosslink gel & 3,774,619# of 100 mesh & 20/40 sand.

RECLAMATION  
DUE 1-28-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/29/11	9/9/11	24	→	307	3217	2503			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Full	650	1280	→	307	3217	2503		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
SEP 17 2011  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
SOLD

30 Summary of Porous Zones (Include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Rustler	875'
				Basal Anhydrite	2468'
				Lamar	2658'
				Bell Canyon	2688'
				Cherry Canyon	3568'
				Manzantia	3730'
				Brushy Canyon Bone Spring	4775' 6396'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd )	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other Deviation Survey	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) <u>Shelley Bush</u>	Title <u>Regulatory Analyst</u>
Signature <u>Shelley Bush</u>	Date <u>09/12/2011</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction