

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2310' FEL, U/L G (SHL) Sec 17, T18S, R30E

1980' FNL & 2310' FWL, U/L F (BHL) Sec 16, T18S, R30E

5. Lease Serial No.

LC-063621a (SHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sand Tank 17 3H

Fed Com

9. API Well No.

30-015-39168

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>completion</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/07/11 MIRU for completion.

9/08/11 Begin 6 stage frac and completion.

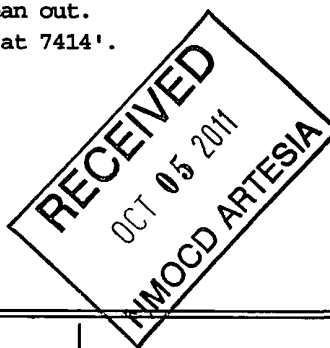
9/09/11 Finish perforating and frac. Perforated from 8400' to 12288', 0.51", 222 holes.

Frac w/ 512 bbls 7.5% HCl acid, 1686 bbls Linear gel, 16402 bbls XL gel, 1188139 lbs 20/40 sand, 362734 lbs 20/40 SLC sand, 22229 bbls load.
Flow back.

9/13/11 MIRU to drill out frac plugs and clean out.

9/16/11 RIH w/ 2-7/8" production tubing set at 7414'.

9/20/11 Turned to sales.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 9/27/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Sand Tank 17 Fed Com #3H Frac Summary

Stage	Cluster MD	Distance Between Clusters	# Perfs	7.5% HCl gals	Clean Mgals	SW Mgals	Gel Mgal	Slurry Mgals	Mlbs Prop	Mlbs 20/40	Mlbs 20/40 CRC
1	12,288		10	7000	175	0	131	146	251	48	203
	12,120	168	10								
	11,950	170	9								
	11,780	170	8								
2	11,620	160	10	6000	131	0	110544	133	223	58	165
	11,450	170	10								
	11,280	170	9								
	11,110	170	8								
3	10,940	170	10	6000	167	0	148	152	257	54	203
	10,770	170	10								
	10,600	170	9								
	10,430	170	8								
4	10,260	170	10	6000	171	0	158	194	242	53	189
	10,090	170	10								
	9,920	170	9								
	9,750	170	8								
5	9,580	170	10	6000	124	0	109	124	266	70	196
	9,410	170	10								
	9,220	190	9								
	9,050	170	8								
6	8,880	170	10	6510	137	0	121	139	319	87	232
	8,710	170	10								
	8,540	170	9								
	8,400	140	8								

Totals:

Clean 905 Mgals
 SW 0 Mgals
 Gel 111211 Mgals

7.5% HCl 37.51 Mgals (counted)
 36 Mgal (mixed)

Counted:

Prop 1558 Mlbs
 20/40 CRC 370 Mlbs
 20/40 TG 1188 Mlbs

Weight tickets:

20/40 TG 1,244,060#
 20/40 CRC 302,800#
 Total 1,546,860#

CURRENT WELLSKETCH

