

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-39173								
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name McCoy State				
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 015				
8 Name of Operator COG OPERATING LLC						9 OGRID 229137				
10. Address of Operator 550 West Texas Ave Suite 100, Midland, Texas 79701						11 Pool name or Wildcat EMPIRE, GLORIETA-YESO, EAST, 96610				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	8	17S	29E		990	North	1650	West	Eddy
BH:										
13 Date Spudded 8/6/11	14 Date T D. Reached 8/12/11	15. Date Rig Released 8/14/11			16 Date Completed (Ready to Produce) 9/8/11			17 Elevations (DF and RKB, RT, GR, etc) 3626' GR		
18 Total Measured Depth of Well 5450		19. Plug Back Measured Depth 5379			20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		
22 Producing Interval(s), of this completion - Top, Bottom, Name Yeso										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		<div>RECEIVED</div> <div>OCT 05 2011</div> <div>NMOCD ARTESIA</div>
13-3/8		48		351		17-1/2		400sx		
8-5/8		24		863		11		400sx		
5-1/2		17		5427		7-7/8		900sx		
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8	4874				
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3915 - 4165 1 SPF, 26 holes OPEN						DEPTH INTERVAL				
4280 - 4480 1 SPF, 26 holes OPEN						AMOUNT AND KIND MATERIAL USED				
4550 - 4830 1 SPF, 26 holes OPEN						3915 - 4165 See Attachment				
4900 - 5100 1 SPF, 26 holes OPEN						4280 - 4480 See Attachment				
						4550 - 4830 See Attachment				
						4900 - 5100 See Attachment				
28 PRODUCTION										
Date First Production 9/20/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump				Well Status (Prod or Shut-in) Producing				
Date of Test 9/21/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 151	Gas - MCF 100	Water - Bbl 401	Gas - Oil Ratio 662			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39.6				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Kent Greenway				
31. List Attachments Logs, C102, C103, Deviation Report, C104										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Chasity Jackson		Printed Name Chasity Jackson		Title Regulatory Analyst			Date 10/3/11			
E-mail Address cjackson@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>832</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>1648</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>2404</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3798</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>5219</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso <u>3867</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

McCoy State #15
API#: 30-015-39173
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3915 - 4165	Acidized w/3,000 gals 15% HCL.
	Frac w/106,000 gals gel, 105,118# 16/30 Brown
	sand, 10,114# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4280 - 4480	Acidized w/2,500 gals 15% HCL.
	Frac w/125,000 gals gel, 145,408# 16/30 Brown
	sand, 29,817# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4550 - 4830	Acidized w/2,500 gals 15% HCL.
	Frac w/125,000 gals gel, 143,509# 16/30 Brown
	sand, 30,112# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4900 - 5100	Acidized w/2,500 gals 15% HCL.
	Frac w/126,000 gals gel, 144,863# 16/30 Brown
	sand, 30,789# 16/30 Siberprop.