

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32748
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Pardue "C", 8808 JV-P ✓
8. Well No. 4 ✓
9. Pool name or Wildcat Loving; Brushy Canyon, East 40350

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ✓  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BTA Oil Producers ✓ *2260297*

3. Address of Operator  
104 S. Pecos; Midland, TX 79701

4. Well Location  
Unit Letter M : 430 feet from the south line and 990 feet from the west line ✓  
Section 11 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3008' GL 3021' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
<b>SEE ATTACHED CONDITIONS OF APPROVAL</b>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
IGE PLANS <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
IPLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>
'LETION <input type="checkbox"/>	

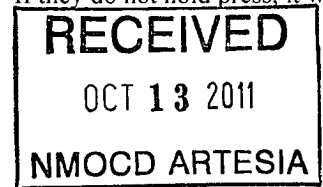
**Notify OCD 24 hrs. prior To any work done.**

12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers proposes to P&A this well as follows (schematics attached):

\* Spot 100' CMT Across CMT RTri. @ 3045' woc Tag.

- 1) RU. Press test sqz perfs at 2340' to 500 psi. If they hold press, proceed with P&A. If they do not hold press, it will be necessary to set a CIBP at 2300' during the plugging operation.
- 2) MI & RU plugging unit. ND WH. NU BOP.
- 3) Rel pkr and POH.
- 4) RIH with 2-7/8" 6.5# EUE tbg to 3045'. Circ. *No CMT. ret.*
- 5) POH with tbg. *(405'-305')*
- 6) RU wireline. Perf csg at 405'. - Spot CMT. Plug. woc Tag.
- 7) Press up on csg and establish circ on 5-1/2" x 8-5/8" annulus. *Packer*
- 8) RIH with ~~cmt~~ ret on tbg to +/- 375'. ~~Set ret~~ Establish inj rate. Mix and pump 90 sx cmt. Keep csg valve open, if ~~cmt~~ circulates close valve and continue pumping. Pull out of ~~ret~~ and spot 25' cmt on top of ~~ret~~. *woc Tag.*
- 9) Raise end of tbg to *56' 60'*
- 10) Spot 16 sx cmt at *56'* to 6'.
- 11) Cut off WH and csg 6' below ground level, weld on a dry hole marker plate.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

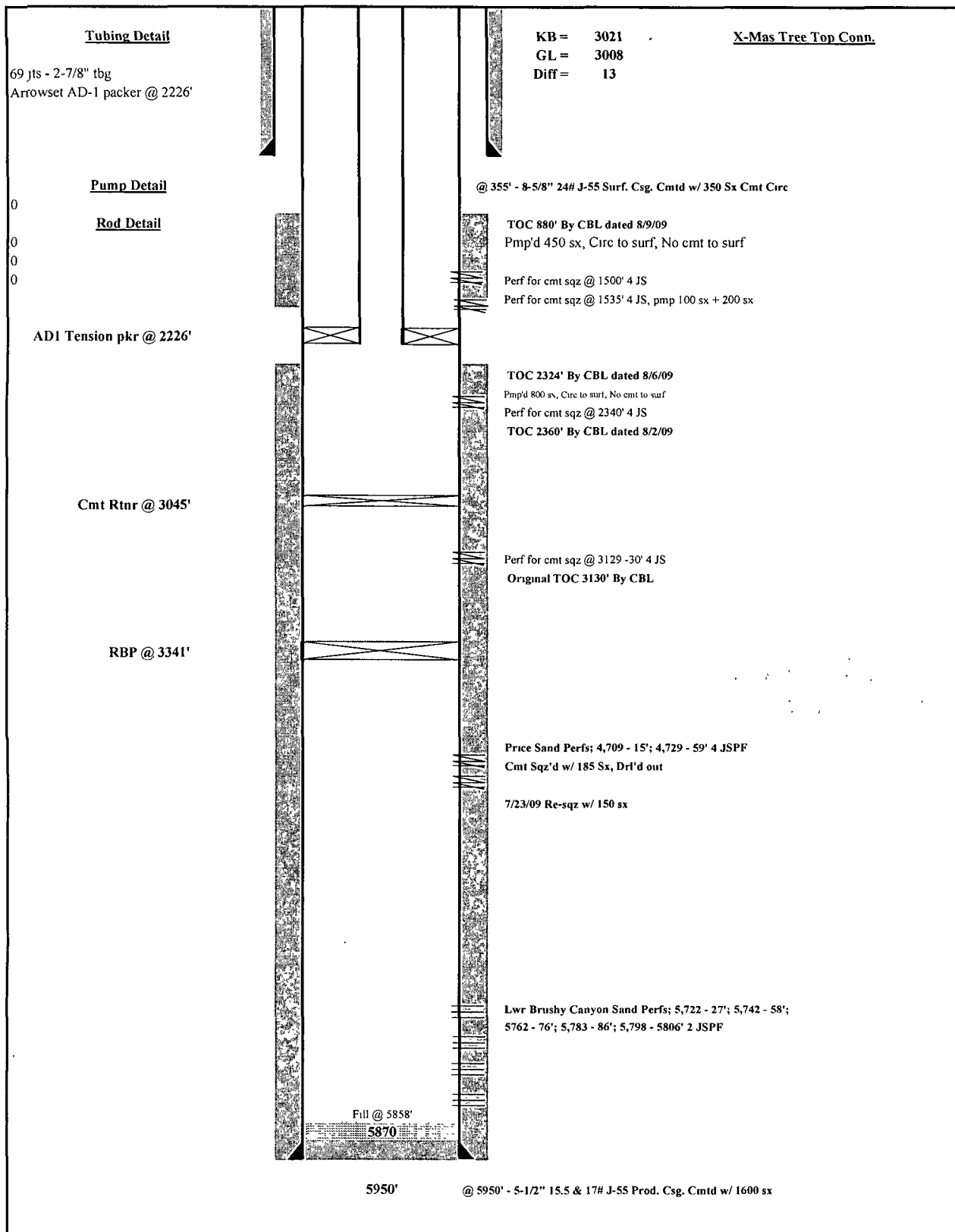
SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 10/07/2011  
Type or print name Pam Inskeep Approval Granted providing work is complete by 11/18/2012 Telephone No. (915) 682-3753  
(This space for State use)


APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 10/18/2011

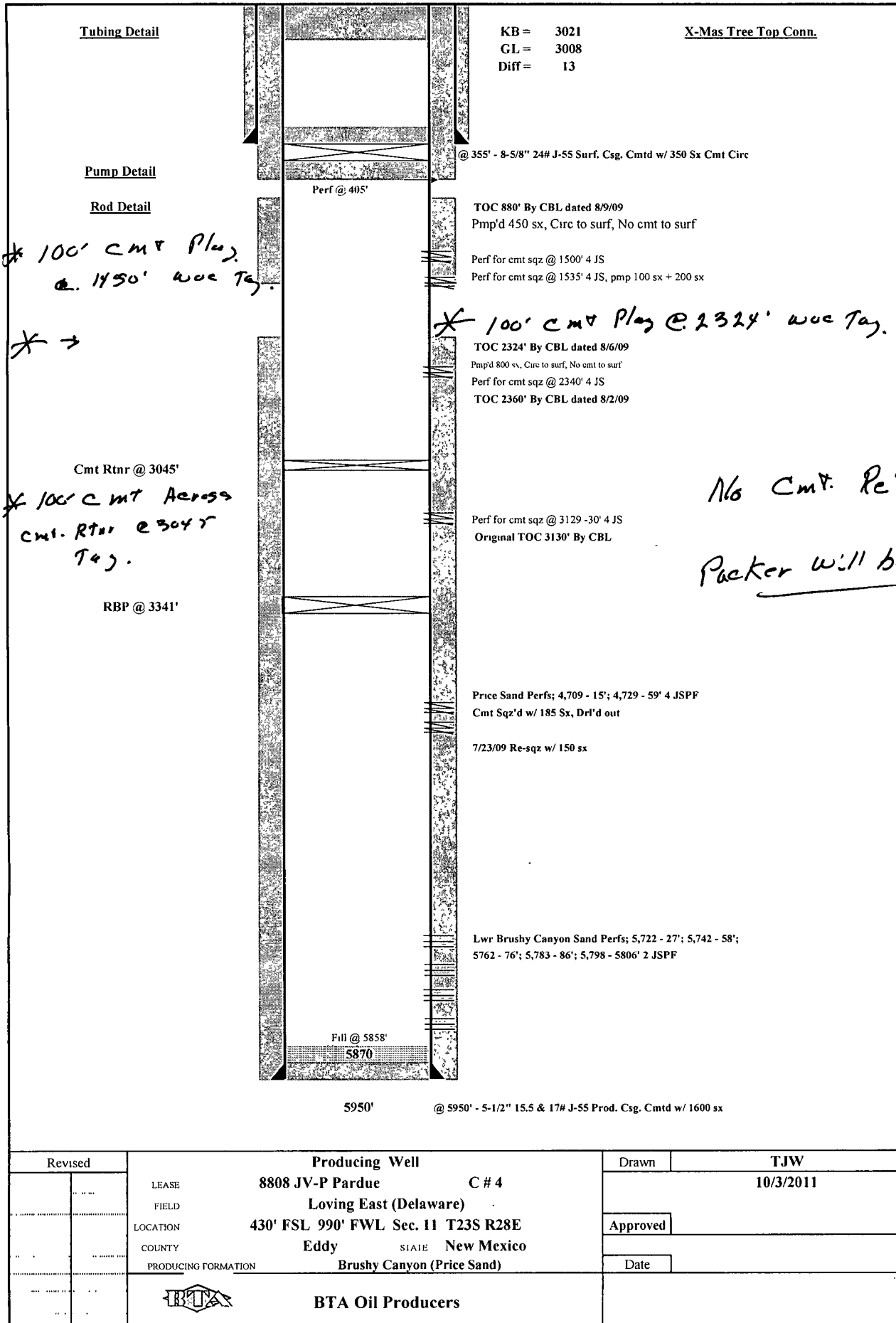
Conditions of approval, if any: *\* 100' CMT Plug @ 2324' woc Tag.*

*100' CMT Plug @ 1450' woc Tag.*

*[Handwritten mark]*



Revised	Producing Well		Drawn	TJW
	LEASE	8808 JV-P Pardue	C # 4	10/3/2011
	FIELD	Loving East (Delaware)		
	LOCATION	430' FSL 990' FWL Sec. 11 T23S R28E		
	COUNTY	Eddy	STATE	New Mexico
	PRODUCING FORMATION	Brushy Canyon (Price Sand)		
		Date		
			BTA Oil Producers	



NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: BTA Oil Producers.

Well Name & Number: Pardue "C", 8808 JV-P #4

API #: 30-015-32748

Approval Granted providing work  
is complete by 1/18/2012

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 10/18/2011