UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Artesia FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No NMNM81953

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned wel	6 If Indian, Allottee	6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIF	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well	8 Well Name and No	LV EEDEDAL AOU			
Oil Well Gas Well Oth		GLOW WORM ALX FEDERAL 19H			
Name of Operator YATES PETROLEUM CORPO	Contact TINA DRATIONE-Mail tinah@yatespetr	9 API Well No. 30-015-37515-00-X1			
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	T Ph:	Phone No. (include area code 575-748-4168 575-748-4585		10 Field and Pool, or Exploratory LOS MEDANOS	
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)			11 County or Parish, and State		
Sec 3 T23S R31E SWSE 30FSL 2310FEL			EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	CR DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon	Drilling Operations	
_	Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/10/11 - Resumed drilling at 10:00 AM. TD 17-1/2" hole to 584'. Set 13-3/8" 48# H-40 ST&C casing at 584'. Cemented with 700 sx Class "C" + 3#/sx D042 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 1% S001 (yld 1.35, wt 14.8). Circulated 312 sx to pit. Tested casing to 1200 psi for 30 min, OK. WOC 43 hrs 45 min. Reduced hole to 12-1/4" and resumed drilling. 9/17/11 - TD 12-1/4" hole to 4215'. 9/18/11 - Set 9-5/8" 36#, 40# K-55 LT&C casing at 4210'. Cemented with 1010 sx Class "C" + 3#/sx D042 + 0.2% D046 + 0.125#/sx D130 + 0.1% D201 + 4% D020 (yld 1.97, wt 12.9). Tailed in with 360 sx Class "C" + 3#/sx D042 + 0.125#/sx D130 + 0.3% D201 + 0.2% D046 (yld 1.35, wt 14.8). Circulated 459 sx to pit. Tested casing to 1500 psi for 30 min. Reduced hole to 8-3/4" and resumed drilling. **Page 16 of the operator has determined to the operator has dete					
	Electronic Submission #11820 For YATES PETROLEU nmitted to AFMSS for processin	M CORPORÁTION, sent ig by KURT SIMMONS on	to the Carlsbad 09/27/2011 (11KMS2616SE)		
Name (Printed/Typed) TINA HUE	Title REG C	Title REG COMPLIANCE SUPERVISOR			
Signature (Electronic S	Date 09/22/2	2011			
•	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		JAMES A _{Title} SUPERV		Date 10/08/201	
			Office Carlsbad		
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U S C. Section 1212, make it a crim statements or representations as to an	e for any person knowingly ar ny matter within its jurisdictio	nd willfully to make to any department in	or agency of the United	