

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-38599 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS )

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD ✓

2. Name of Operator  
Cimarex Energy Co. of Colorado ✓

3. Address of Operator  
600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location  
SHL Unit Letter K : 2610 feet from the South line and 1980 feet from the West line  
Section 5 Township 17S Range 29E NMPM County Eddy ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3638 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Completion <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change plans from backside sqz to perf and sqz per below procedure and add new Cisco perfs. CBL found TOC on 7" casing @ 2850'. Received SWD-1268-B order to increase injection interval from 8145-9300 on 10-12-11.

1. MIRU pull 3 1/2" tubing and packer. RIH and set RBP @ 2900' w 10' sand. RIH w 4" gun perf 4 sqz holes @ 2770'.
2. RIH w 2 7/8" workstring set CICR @ 2700' load backside and hold 300#. RU cement and pump 500 sx Cls C down tbgs. WOC
3. Go in hole w 6 1/8" bit drill out CICR. Test hole to 500# for 30 min. Latch on and POOH with RBP.
4. RU wireline perf new Cisco zone w 4" gun 4 SPF 8154'-8720'.
5. Set RBP @ 8800' w packer above new perfs. Acidize with 20000 gals 15% NEFE HCL. Unset packer POOH. Latch RBP POOH.
6. RIH w 3 1/2" injection string and set packer at 8150'. Circulate packer fluid test backside for 300# for 30 min.

Schedule MIT test with OCD return to injection. See attached WBD.

RECEIVED

OCT 14 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Zeno Farris TITLE Manager Operations Administration DATE October 13, 2011

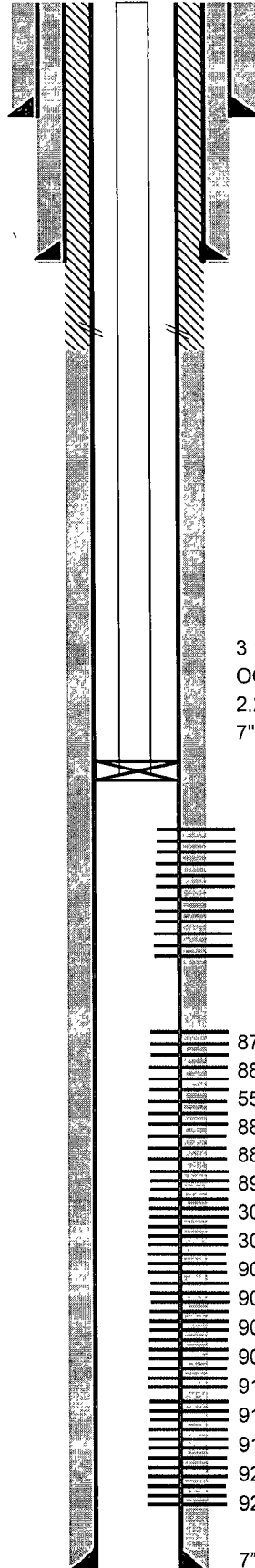
Type or print name Zeno Farris email address: zfarris@cimarex.com Telephone No. 432-620-1938

For State Use Only

APPROVED BY: Ruthred Innes TITLE Compliance Officer DATE 10/20/11

Conditions of Approval (if any):

8



13-3/8" 48# H40 csg @ 450'  
Cmt'd w/649 sxs cmt, Circl'd cmt

9-5/8" 40# J55 csg @1222'  
Cmt'd w/470 sxs cmt, Circl'd cmt

Squeeze holes 2770'  
Squeezed w/ 500sxs class "C"

3 1/2" Fiberlinell coated tubing L80  
OOT and 2-7/8" x 3-1/2" Xover  
2.25" X nipple  
7" x 2 7/8" full bore AST 1X Ni packer @ 8150'

New Proposed Gross Interval  
8154-8720'

8720-8766, 8809-8820  
8850-8854  
5560-8864 **Cisco Canyon Perfs 4SPF 90d phase**  
8874-8876 **Acidized with 10,000g 15% NEFE HCl**  
8888-8896  
8936-8942  
3000-3002  
3021-9023  
9040-9042  
9065-9067  
9080-9082  
9086-9090  
9118-9120  
9124-9130  
9172-9180  
9232-9234  
9286-9288

TD: 9400'  
PBD.

7" 26# N80 LTC csg @ 9,383'  
Cmt'd w/900 sxs'; "Good circulation through out job  
TOC 2850' by CBL 7/29/11