HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

Octo	C-104 DENIAL NOTICE Ther 21.2011 Randy Dade		748-1283	ext. 10
(Date o	of Denial) (Contact person)		(Phone)	
Operat	101 Nadel & Gussman Permian, LC	OGRÍD	155615	
Well N	A		15-38594	· •
	Code 90210			
	recent form C-104 for the above well is hereby rejected for the follow	ving reason(s)):	
	C-103 Subsequent Report with complete casing and cement data no	_		
	C-103 Subsequent Report with Completion Report not received			
	C 101 and C 102 not in agreement as to completion information		≠ on	ly allowe
	C-105 not received or incomplete C-101 and C-102 not in agreement as to completion information Logs not received Inactive Well List U Part 5.9 violations (Specifically Financial Assurance Directional/Deviation Survey required C-102 that shows the results of the Directional Drill Survey and res NSL/NSP not approved	aut of 14	7 wells	5
- 10	Logs not received Inactive Well List U	001 01 1	11 4 1	
*	Part 5.9 violations (Specifically I-mancial Assurance	on ceno	1025-3895	1
	Directional/Deviation Survey required			•
	C-102 that shows the results of the Directional Drill Survey and res	ulting bottom	hole location	
	NSL/NSP not approved			
	C-104 omitted information Section I information (name, address, OGRID, etc.) Section II information (surface location) Section IV information (well completion data) Spud date Ready date Ready date Perfs Hole size, casing/tubing size, depth set, sacks cement section V information (well test data) Box Number Signature Printed Name and Title E-mail Address		Phone	
Other_				

The well completion identified above has <u>not</u> been granted an allowable to produce. This well completion <u>shall</u> <u>not</u> be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will <u>not</u> take place until all of the items noted above are addressed to the NMOCD's satisfaction.

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised October 15, 2009

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Operator: Nadel + C	Well Name: _	carriagton	State #4
OGRID: 155615		•	_
Date C104 rec'd Date of file review//		•	
Inactive Well List Additional Bonding:	out of /46	10/14 * 7/14	7 4/147
APD Approval Date <u>03/2</u> Pit Permit Approval <u>03/2</u>	23 /20(1/ 14 / 20(1/ Permit	:# <u>211329</u> Pit	Closure://_
Spud notice / Ou / II Casing:			
Surface B-10 Intermediate Production 5.0 TD Reached: $00/20/$	amended red 5 amended red 20 ()	quired quired quired	
Deviation Survey:	<u>@ 5390</u>	TD @ <u>5400</u>	
Standard or Directional Sur "As Drilled" or Amended C BHL: UL_O S_	vey/_/ -102/ 12 T <u>175</u> R 20	MD	_ tvd fnl/ f0l [450 _fwl
Completion Sundry: 07 /09 Completion Report: 09 /14 Logs	12011 - Need	Tops (19.2)	
COMPLIANCE: NSL DHC	N	NSP	- CALC RU-RB
OTHER REQUIREMENTS:			
	•		
Inactive Well List//_ Additional Bonding	Date to	TCS / RD for appr	oval //w/
Reviewed by:		DENIF	E D /

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