

<div>Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105 July 17, 2008 1 WELL API NO. 30-015-33405 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No. VA-3088</div>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Coral State					
7 Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6 Well Number 1					
8 Name of Operator: Mack Energy Corporation						9 OGRID 013837					
10 Address of Operator: P O. Box 960 Artesia, NM 88210						11 Pool name or Wildcat Siegreest Draw; Abo					
12 Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		H	26	19S	23E		1980	North	660	East	Eddy
BH:											
13 Date Spudded 5/15/2004		14 Date T D Reached 6/10/2004		15 Date Rig Released 12/13/2004		16 Date Completed (Ready to Produce) 8/24/2011			17 Elevations (DF and RKB, RT, GR, etc) 3923' GR		
18 Total Measured Depth of Well 6975'			19 Plug Back Measured Depth 6936'			20 Was Directional Survey Made? No			21. True Electric and Other Logs Run Gamma Ray, Neutron, Density, Log Lateralog, Spectral Gamma Ray		
22 Producing Interval(s), of this completion - Top, Bottom, Name 3789-3877' Siegreest Draw; Abo											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		1280		12 1/4		830sx		none	
4 1/2		10.5		6969		7 7/8		1790sx		none	
24 LINER RECORD											
SIZE		TOP		BOTTOM		SACKSCEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		3879									
26 Perforation record (interval, size, and number)											
3789-3877' .41, 44 holes											
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3789-3877'						See C-103 for details					
28 PRODUCTION											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)			
8/28/2011			2 x 1 1/2 x 16' pump					Producing			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF	
9/1/2011		24 hours						6		281	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
						6		281		4	
										Oil Gravity - API - (Corr)	
										42.200	
29 Disposition of Gas (Sold, used for fuel, vented, etc)										30 Test Witnessed By	
Sold										Robert C. Chase	
31 List Attachments											
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit											
33 If an on-site burial was used at the well, report the exact location of the on-site burial.											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Jerry W. Sherrell</u>				Printed Name <u>Jerry W. Sherrell</u>				Title <u>production clerk</u>		Date <u>9/22/2011</u>	
E-mail Address <u>jerrys@mec.com</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
I. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefec	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1650	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 3014	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 3668	T.	T. Entrada	
T. Wolfcamp 5091	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough O 6078	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology