

## OCD-ARTESIA

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NADEL AND GUSSMAN HEYCO, LLC

3a. Address

PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No. (include area code)

505/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL &amp; 660' FEL, Sec. 11 NESE, T18S, R31E

5. Lease Serial No.

NMLC029388B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

AJ 11 Federal #2

9. API Well No.

30-015-26158

10. Field and Pool, or Exploratory Area

Tamano, Bone Spring

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Completion Sundry**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB000520

Surety Bond No. B004230

8-12-11. MIRU PU, TOO H w/ prod tbg and rods.

8/15/11. TIH w tbg, tag CIBP@6800. Pump 60 sx CL C (14.8/1.34). WOC-4hrs. Tag@6320. TOO H to 5950,

pump 30 sx CL C(14.8/1.34). WOC-4hrs Tag @5789.

8/16/11. Set CIBP@5700. Tst to 2500psi-OK. Perforate 4334-4360, 1 spf, 27 total.

8/17/11. Acidize 4334-4360 w/ 1500 gal 15% HCL+54 BS.

8/18/11 to 8/23/11. Swab test well.

8/23/11 RIH w/ 2 3/8", 4.6#, J-55 prod tbg. Set SN@4466. RIH w/rods. Turn well over to production.

See attached Wellbore Drawing to scale.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tammy R. Link

Title Production Tech

Signature

Date

10/11/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

OCT 15 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)

Accepted for record  
NMOCD 109

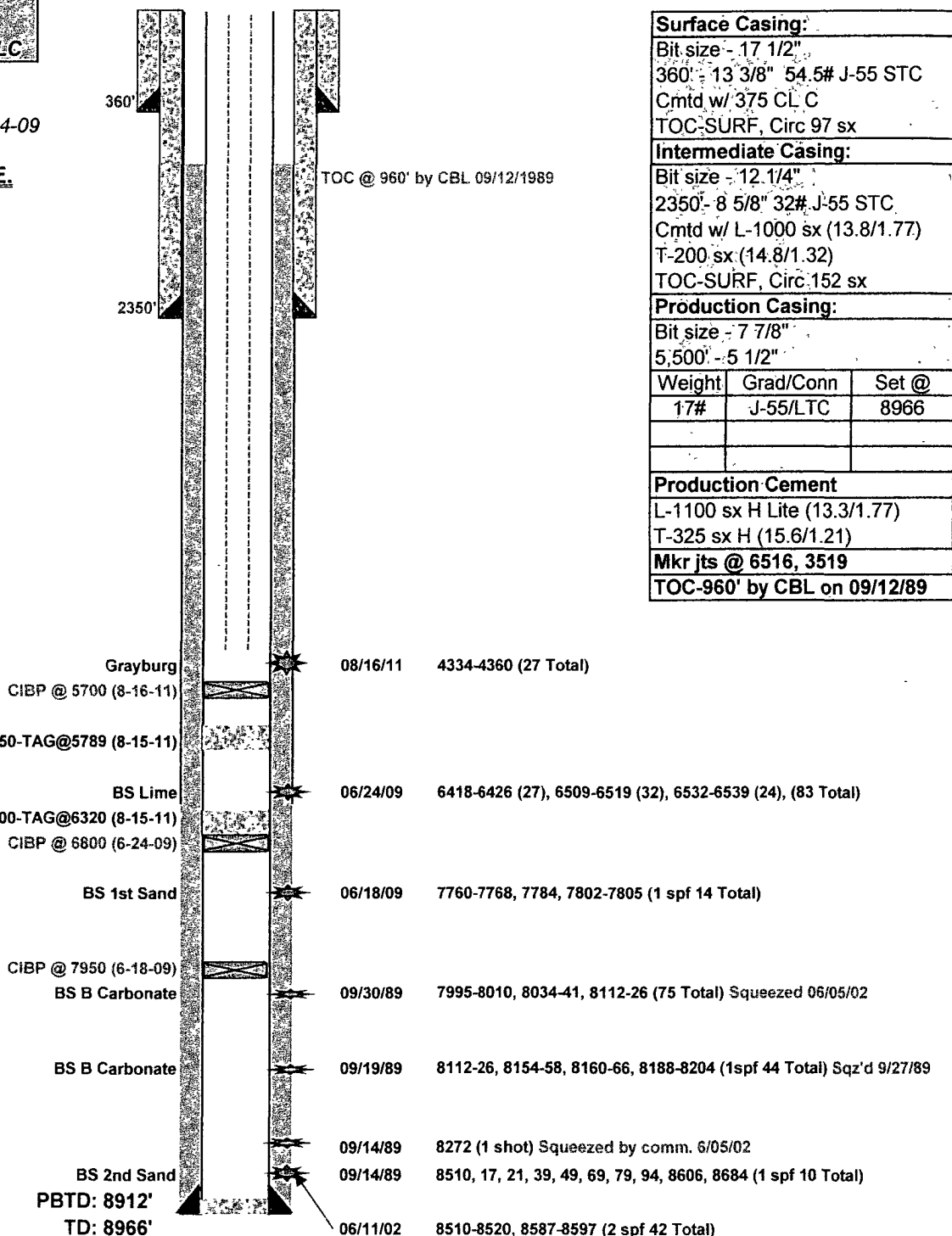
**AJ-11 Federal 2**  
**Tamano Bone Spring Field**  
**API #30-015-26158**  
**I-011-18S-31E Eddy County**  
**1650' FSL & 660' FEL**  
**Nadel & Gussman HEYCO LLC**

prepared by J. Serrano  
Updated by J McGlasson 08-14-09

**DRAWING NOT TO SCALE.**

**Wellbore Status as of : 10/10/11**

**Spud:** 8/19/1989  
**TD:** 9/7/1989 8966'  
**Completed:** 10/8/1989  
**PBTD:** 8/16/2011 5700'



Surface Casing:		
Bit size - 17 1/2"		
360' - 13 3/8" 54.5# J-55 STC		
Cmtd w/ 375 CL C		
TOC-SURF, Circ 97 sx		
Intermediate Casing:		
Bit size - 12 1/4"		
2350' - 8 5/8" 32# J-55 STC		
Cmtd w/ L-1000 sx (13.8/1.77)		
T-200 sx (14.8/1.32)		
TOC-SURF, Circ 152 sx		
Production Casing:		
Bit size - 7 7/8"		
5,500' - 5 1/2"		
Weight	Grad/Conn	Set @
17#	J-55/LTC	8966
Production Cement		
L-1100 sx H Lite (13.3/1.77)		
T-325 sx H (15.6/1.21)		
Mkr jts @ 6516, 3519		
TOC-960' by CBL on 09/12/89		