

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM 85892

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

20 N Broadway, Oklahoma City, OK 73102-8260

3b. Phone No (include area code)

405-235-3611

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
HB 11 Federal 3

9. API Well No
30-015-29249

10 Field and Pool or Exploratory Area
Bone Spring

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
850 FSL & 2100 FWL N - SEC 11 T24S R29E

11 Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Bone Spring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to Add Pay in the Bone Spring with the following procedure:

1. MIRU PU. ND WH. NU 5K BOP.
2. RIH to 8050' & Hydro test tbg to 6000 psi.
3. RU WL. Perf U. Bone Spring: 7810-16'; 7818-21'; 7824-28'; 7846-48' and 7882-89' : total 35 holes.
4. RIH w/ pkr & RBP. Set RBP @ 7923'. PT to 500 psi.
5. PUH set pkr @ 7760' & test to 500 psi. Swab.
6. RU BHI. Spearhead w/ 2000 g 15% HCL & frac w/ 30,000#s sd.
7. FWB Unset pkr & wash sd over RBP
8. RIH w/ tbg and pump.
9. RDMO PU.

(See attached log)



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett

Title Regulatory Specialist

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEAS

Date

10-15-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record
NMOCD

105

