Submit I Copy To Appropriate District Office			Form C-103		
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	October 13, 2009	
1625 N French Dr , Hobbs, NM 88240 District II			30-015-38223		
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 87410					
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-679		
(DO NOT USE THIS FORM FOR PROPOSALS		UG BACK TO A	7. Lease Name of Buho BQH State	r Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		8. Well Number			
1. Type of Well: Oil Well Gas	Well Other		1H		
2. Name of Operator Yates Petroleum Corporation			9. OGRID Numb 025575	er	
3 Address of Operator			10. Pool name or	Wildcat	
105 South Fourth Street, Artesia, NM 83	8210		Hay Hollow; Bon	e Spring	
4. Well Location					
Unit Letter <u>A</u> : <u>480</u>	feet from the North	i line and	75 feet from	the <u>East</u> line	
Section 35		nge 28E	NMPM Edd	y County	
Contraction of the second s	Elevation (Show whether DR 2997	,		an de la constant de La constant de la cons	
TEMPORARILY ABANDON	JTION TO: JG AND ABANDON JANGE PLANS DILTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS	PORT OF: ALTERING CASING P AND A	
	F-1				
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recompletion	SEE RULE 19.15.7.14 NMA(d give pertinent dat		
9/22/11 – Reached KOP 6564' at 11:15 A 9/23/11 – Drilled to 7273' and reduced ho 9/26/11 – Reached TD 8-1/2" hole to 11,7 9/29/11 – Set 5-1/2" 20# L-80 buttress an	ble to 8-1/2" and continued to 720' at 10:00 PM.		h 500 sx Class "C"	+ 5% D044 + 0.5% D112	
+ 0.125#/sx D130 + 6% D20 + 0.2% D46 D42 + 0.2% D201 (yld 1.34, wt 14.8). Ce wt 14.8). Calc TOC at 2100'. Displaced Packers engaged. Opened DV tool and bu Openhole packers at 6601', 7610', 7808', 10,421', 10,621', 10,819', 11,019', 11,17 8460', 8658', 8857', 9014', 9213', 9412', dual external hydraulic frac port at 11,647	+ 3#/sx D42 (yld 2.06, wt 12 emented stage 2 with 150 sx C below DV tool with 3% KCL roke circulation. Circulated ca 8007', 8162', 8359', 8559', 8 5', 11,374', 11,529' and ancho 9612', 9769', 9967', 10,166'	 .6). Tailed in with 2 .125#/s . Dropped 2 - 1-1/4 . Dropped 2, -1-1/4 .756', 8912', 9113', .900 packer at 11,587' 	200 sx Class "C" + 1 x D130 + 3#/sx D4 " balls. Inflated pa tool at 2788'. DV/ 9311', 9511', 9668 . Frac ports at 771	0.125#/sx D130 + 3#/sx 2 + 0.2% D201 (yld 1.34, ckers. Did push/pull test. stage tool at 6505'. 3', 9866', 10,065', 10,264', 1', 7909', 8107', 8261',	
		r		RECEIVED	
Spud Date: 8/10/11	Rig Release D	ate:	9/30/11		
		Ĺ		OCT 2 4 2011	
Therefore and Collected a line of the line	No. 1. Lassalast			NMOCD ARTESIA	
I hereby certify that the information above	ens true and complete to the b	est of my knowledg	e and bellet.		
SIGNATURE June	TITLE Regula	tory Compliance Su	pervisor DATE	October 20, 2011	
Type or print nameTina HuertaFor State Use Only///////////////////////////////	E-mail address: <u>ti</u>	nah@yatespetroleur	n.com PHON	E: <u>575-748-4168</u>	

or print name	Tina Huerta	E-mail address:	tinah@yatespetroleum.com	PHONE:	575-748-416
State Use Only	110 1		ΔI		

APPROVED BY:	TITLE GOULOGIST	DATE
Conditions of Approval (if any):		

DATE	OCT	2:7	2011	