

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-38999

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6 State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Pardue "C", 8808 JV-P

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BTA Oil Producers LLC

8. Well No.  
5

3. Address of Operator  
104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat  
Culebra Bluff, Bone Spring, South 15011

4 Well Location

Unit Letter M : 560 feet from the south line and 380 feet from the west line  
Section 11 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
302' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Amend Proposed TD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CMT JOB ☐

OTHER: ☐

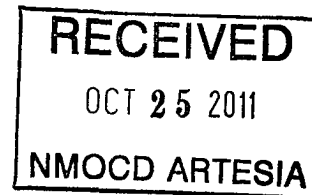
12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA Oil Producers proposes to amend the proposed TD for this well to 8600'. The original proposed TD is 7700'.

Proposed Production Casing will update as follows:

Hole Size	Csg Type	Csg Wt/Ft	Setting Depth	Sx of Cmt	Est TOC
7.875	5.5	17	8600	1400	2000

BHL remains the same.



NSL-6469

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 10/07/2011

Type or print name Pam Inskeep Telephone No. (915) 682-3753

(This space for State use)

APPROVED BY T. C. Shepard TITLE Geologist DATE OCT 27 2011

Conditions of approval, if any:

UB