

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-2748

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address
801 CHERRY STREET, SUITE 1500
FORT WORTH, TX. 76102

3b. Phone No. (include area code)
817-332-5108

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Gissler B Fed #71

9. API Well No
30-015-38975 39210

10. Field and Pool or Exploratory Area
Cedar Lake Glorieta Yeso

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210 FNL & 2410 FWL, Section 12, T 17 S., R. 30 E

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report (Production)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/31/11 R/U E&P WLU, TIH W/CCL & GR, LTD@ 5986', LOG 7" PROD CSG UP TO 3000', TOH, PICK UP 4" SELECT FIRE GUNS, TIH & PERF @ 5213', 5219', 5239', 5243', 5252', 5257', 5263', 5280', 5289', 5298', 5301', 5305', 5309, 5313, 5320, 5358, 5361, 5369, 5374, 5378, 5434, 5481', 5516', 5530', 5602', 25 INTER., 2 SPF, 50 HOLES, 19 GRAM CHARGE, 34" PENETRATION, 0.42 EHD, TOH & R/DE&P WLU, R/U 7" CPW PKR, TIH LEAVE PKR HANGING ABOVE PERFS AND SDON.

9/1/11 FINISH TIH W / PKR, R/U CUDD, BREAK CIRCULATION W / 3 BBLs, SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 5125', ACIDIZE W / 2500 GAL OF 15% NEFE & 100 BALL SEALERS, HOLE WAS FULL, FORMATION BROKE @ 2118 PSI, BALLED OUT W / 60 BALL SEALERS ON @ 3800 PSI, AVG RATE = 6 BPM, AVG PSI= 2500 PSI, ISIP= 1811, FG= 0.77, 5 MIN= 1672 PSI, 10 MIN= 1602 PSI, 15 MIN= 1556 PSI, BLTR= 103BBLs, R/D CUDD, FLOW BACK WELL TO FLOWBACK TANK, RELEASE PKR, TIH & WIPE OFF BALL SEALERS, TOH, L/D PKR, N/D BOP & 7" LARKIN HEAD, N/U GUARDIAN 5 K FRAC VALVE, SDON.

9/2/11 RU CUDD, SLICKWATER FRAC W/ 967,932 GALS SLICKWATER, 27,368# 100 MESH, 295,112# 40/70 SN, MAX PSI 2459, AVG PSI 2343, MAX RATE 86.0 BPM, AVG RATE 84.7 BPM, ISIP 1886, FG 0.77, 5 MIN 1823 PSI, 10 MIN 1812, 15 MIN 1791, BLWTR 23,046, FLOWED BACK 15 HRS. 21,496 BLWTR.

9/6/11 N/D FRAC VALVE, NUBOP, RUN TBG & BAILER, TAG SAND @ 5953', BAIL DOWN TO 5995' (42' OF SAND FILL) TOH W/BAILER, EMPTY CAVITY.

8/9/11 RIH W/SUB PUMP & TBG, NDBOP, NU WELLHEAD, STARTUP@ 4:00PM, RAN: 161JTS 2/7/8" J-55 TBG 5074', SN 5075', ESP 5170', DESANDER 5174', 2 TS 2 7/8" J-55 TBG 5237'.. FIRST PRODUCTION 9/14/11. 24 HR 9/15/11 150 BO, 1710 BLW, 100 MCF.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR BURNETT OIL

Signature

Date

10/4/11

RECEIVED

OCT 20 2011

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 15 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCD
10/9

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE