District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fé, NM 87505

COG OPERATING LLC

Name of Company

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

NOV 15 2011

Initial Report

Pat Ellis

Form C-141

side of form

Final Report

NMOCD AFFIRM 2 Copies to appropriate Diffice in accordance with Rule 116 on back

11		.4	. /**				4.70	
Release	<b>*</b> T				~			
HALAGAA		*****	4	~ ~ ~		-4	•	
KHIMACH	1441			34 (1) (1)		TIVE	4	4-1 64 8 6 8
TILLICHIOL	110							LLUII

Contact

**OPERATOR** 

Address 550 W. Texas, Suite 100, Midland, TX 79701 Telephone No. 432-230-0077									
Facility Name Skelly 989 Tank Battery Facility Type Tank Battery									
Surface Owner Federal Mineral Own	Lease No. NMNM-029418A (API#) 30-015-36498								
LOCATION OF RELEASE									
	orth/South Line   Feet from the   East/West Line   County   Eddy								
Latitude 32 49.316 Longitude 103 50.617									
NATURE OF RELEASE									
Type of Release Oil Source of Release Oil tank	Volume of Release 24bbls Volume Recovered 23bbls								
Source of Release Off tank	Date and Hour of Occurrence Date and Hour of Discovery 11/13/2010 11/13/2010 8:00 a.m.								
Was Immediate Notice Given?	If YES, To Whom?								
☐ Yes ☒ No ☒ Not Required									
By Whom?	Date and Hour								
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*									
The float inside the oil tank blocked the equalizer line causing the tank to overflow. The float has been inspected and the tank has been returned to service.									
Describe Area Affected and Cleanup Action Taken.*									
Initially 24bbls of oil was released from the tank and we were able to recover 23bbls with a vacuum truck. All fluid was contained inside the facility firewall, which is lined with a 40 mil plastic liner. The contaminated gravel has been removed and we replaced with clean gravel as necessary. The facility has been returned to its prior condition.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature:	OIL CONSERVATION DIVISION								
Printed Name: Josh Russo	Approved by Distille Brance								
Title: HSE Coordinator	Approval Date OV 1 5 2011 Expiration Date:								
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:								
Date: 11/14/2011 Phone: 432-212-2399 Attach Additional Sheets If Necessary	11/104								
	2RP-494								