

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.	
Operator: <u>OXY USA Inc.</u> OGRID #: <u>16696</u>	
Address: <u>PO BOX 50250, MIDLAND, TX 79710</u>	
Facility or well name: <u>ROO 22 State #4</u>	
API Number: <u>30-015-39496</u> OCD Permit Number: <u>212147</u>	
U/L or Qtr/Qtr <u>K</u> Section <u>22</u> Township <u>17S</u> Range <u>28E</u> County: <u>Eddy</u>	
Center of Proposed Design: Latitude <u>32.8179899</u> Longitude <u>-104.1643333</u> NAD: <input checked="" type="checkbox"/> 1927 <input type="checkbox"/> 1983	
Surface Owner: <input type="checkbox"/> Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment	
2.	
<input checked="" type="checkbox"/> Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Operation: <input checked="" type="checkbox"/> Drilling a new well <input type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> P&A	
<input checked="" type="checkbox"/> Above Ground Steel Tanks or <input checked="" type="checkbox"/> Haul-off Bins	
3.	
Signs: Subsection C of 19.15.17.11 NMAC	
<input checked="" type="checkbox"/> 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
<input checked="" type="checkbox"/> Signed in compliance with 19.15.16.8 NMAC	
4.	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.	
<input checked="" type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
<input checked="" type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
<input type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
<input type="checkbox"/> Previously Approved Design (attach copy of design) API Number: _____	
<input type="checkbox"/> Previously Approved Operating and Maintenance Plan API Number: _____	
5.	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.	
Disposal Facility Name: <u>CONTROL RECOVERY INC.</u> Disposal Facility Permit Number: <u>R 9166</u>	
Disposal Facility Name: <u>SUNDANCE LANDFILL</u> Disposal Facility Permit Number: <u>NM-01-083</u>	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? <input type="checkbox"/> Yes (If yes, please provide the information below) <input checked="" type="checkbox"/> No	
Required for impacted areas which will not be used for future service and operations:	
<input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
<input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
<input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
6.	
Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief	
Name (Print): <u>Jereme Robinson</u> Title: <u>Sr. Regulatory Analyst</u>	
Signature: <u>[Signature]</u> Date: <u>10/18/11</u>	
e-mail address: <u>jereme_robinson@oxy.com</u> Telephone: <u>(713) 366-5360</u>	

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: RR Wade

Approval Date: 11/15/2011

Title: DIST II Supervisor

OCD Permit Number: 212147

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

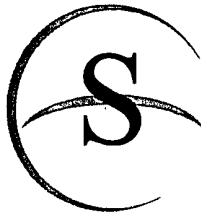
10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

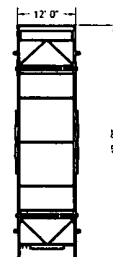
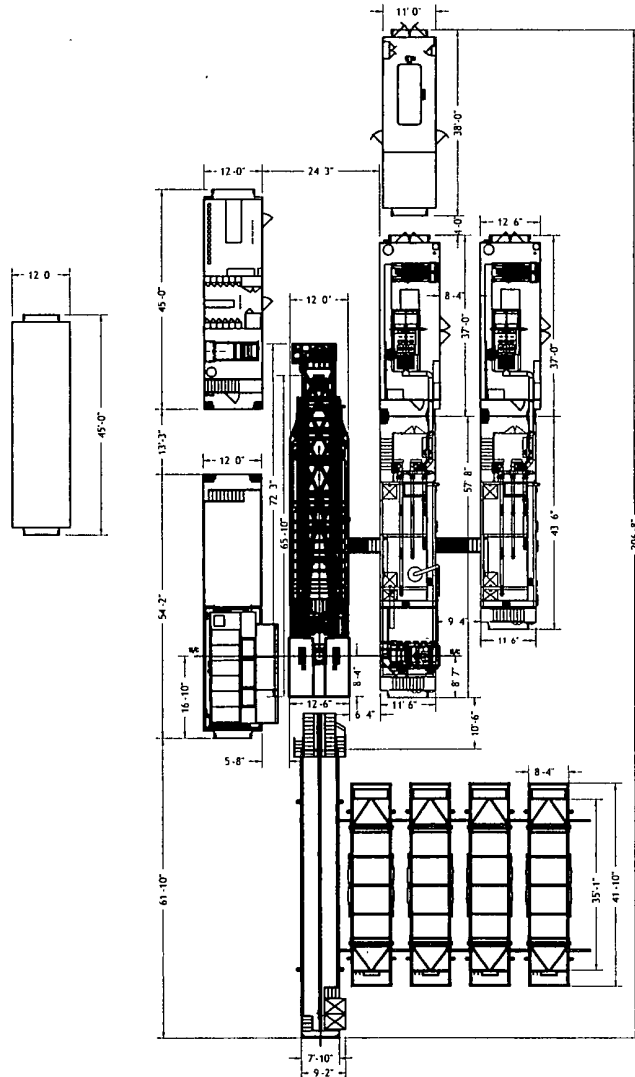
e-mail address: _____ Telephone: _____



RIG 418

3000m/9,850 ft

Savanna Drilling



Range Two
Pipe Tub

AFE # _____

△	03/17/11	CHANGED PIPE TUB LAYOUT	SA		
△	05/17/11	UPDATED PIPE TUBS	ACE		
REV#	DATE	DESCRIPTION	REV'D BY	CHK'D BY	APPRO'D BY
THE INFORMATION INCLUDED IN THIS DOCUMENT IS PROPRIETARY AND SHALL NOT BE REPRODUCED, TRANSFERRED OR DISCLOSED TO OTHERS, FOR ANY PURPOSE WHATSOEVER, WITHOUT THE WRITTEN AUTHORIZATION OF SAVANNA ENERGY SERVICES CORP.					



SAVANNA ENERGY SERVICES CORP.
SUITE 1800, 311-6TH AVENUE SW
CALGARY, ALBERTA T2P 3H2
P • 403-503-9990 F • 403-503-0654
WWW.SAVANNAENERGY.COM

SCALE		TITLE			
1/2" = 1'-0"		Rig Layout Dimensional (3000m/9850ft)			
DRAWN BY	EPB	CHK'D BY	APPRO'D BY		
CHECKED BY	DRILLING	RIG	418	DATE	01/12/11
DWG #	SV1011418LO				REV # 3
T128					



New Mexico Drilling Daily Circulating System Inspection For Closed Loop Systems

Wellname:		Permit #:		Rig Move Date:	
County:				Rig Demobe Date:	

Inspection Date	Time	By Whom	Any drips or leaks from steel tanks, lines or pumps. not contained? Explain.	Has any hazardous waste been disposed of in system?

All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.