

## OCD-ARTESIA

ATS-11-956

Form 3160-3  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

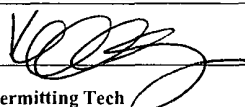
FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

1a. Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5 Lease Serial No. <b>NMLC-028784C</b>
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6 If Indian, Allottee or Tribe Name N/A
2 Name of Operator <b>COG Operating LLC</b>		7 If Unit or CA Agreement, Name and No <b>NMNM-88525X; Burch Keely Unit</b>
3a Address <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>		8 Lease Name and Well No. <b>BURCH KEELY UNIT #707</b> 308086
3b Phone No. (include area code) <b>229 137 432-685-4384</b>		9 API Well No. <b>30-015- 396 77</b>
4 Location of Well (Report location clearly, and in accordance with any State requirements *) At surface <b>SHL: 2120' FNL &amp; 224' FEL, Unit H</b> At proposed prod zone <b>BHL: 1980' FNL &amp; 10' FEL, Unit H</b>		10 Field and Pool, or Exploratory <b>Grayburg Jackson; SR-Q-Grbg-SA</b>
11 Sec., T R M or Blk and Survey or Area <b>Sec 25 T17S R29E</b>		12 County or Parish <b>EDDY</b>
13 State <b>NM</b>		14 Distance in miles and direction from nearest town or post office* <b>2 miles from Loco Hills, NM</b>
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line, if any) <b>224'</b>	16 No of acres in lease <b>1440</b>	17 Spacing Unit dedicated to this well <b>40</b>
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft <b>469'</b>	19 Proposed Depth <b>TVD: 4800' MD: 4808'</b>	20 BLM/BIA Bond No. on file <b>NMB000740; NMB000215</b>
21 Elevations (Show whether DF, KDB, RT, GL, etc.) <b>3606' GL</b>	22 Approximate date work will start* <b>10/30/2011</b>	23 Estimated duration <b>15 days</b>

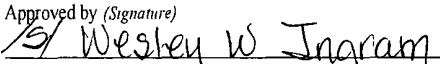
## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

- |  |  |
|--|--|
| 1. Well plat certified by a registered surveyor  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)     |
| 2. A Drilling Plan   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25 Signature 	Name (Printed/Typed) <b>Kelly J. Holly</b>	Date <b>08/26/2011</b>
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Title  
**Permitting Tech**

Approved by (Signature) 	Name (Printed/Typed) <b>Wesley W. Ingram</b>	Date <b>NOV 9 2011</b>
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Title  
**FIELD MANAGER**Office  
**CARLSBAD FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

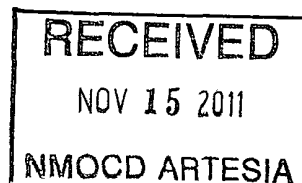
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*(Instructions on page 2)

Roswell Controlled Water Basin

Approval Subject to General Requirements  
& Special Stipulations AttachedSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## MASTER DRILLING PROGRAM

### 1. Geologic Name of Surface Formation

Quaternary

### 2. Estimated Tops of Important Geologic Markers:

Quaternary	Surface
Rustler	220'
Salt	360'
Base of Salt	780'
Yates	950'
Seven Rivers	1235'
Queen	1845'
Grayburg	2220'
San Andres	2540'
Glorieta	4000'
Paddock	4075'
Blaine	4620'
Tubb	5520'

### 3. Estimated Depths of Anticipated Fresh Water, Oil and Gas

Water Sand	150'	Fresh Water
Grayburg	2150'	Oil/Gas
San Andres	2450'	Oil/Gas
Glorieta	3900'	Oil/Gas
Paddock	4075'	Oil/Gas
Blaine	4620'	Oil/Gas
Tubb	5520'	Oil/Gas

See  
COR

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 13 3/8" casing to 300' and circulating cement back to the surface will protect the surface fresh water sand. The Salt Section will be protected by setting 8 5/8" casing to 850' and circulating cement, in a single or multi-stage job and/or with an ECP, back to the surface. Any shallower zones above TD, which contain commercial quantities of oil and/or gas, will have cement circulated across them. This will be achieved by cementing, with a single or multi-stage job, the 5 1/2" production casing back 200' into the intermediate casing, (but calculated to surface) to be run at TD. If wellbore conditions arise that require immediate action and/or a change to this program, COG Operating LLC personnel will always react to protect the wellbore and/or environment.

See  
COR

#### 4. Casing Program

Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	Jt.	brst/clps/ten
17 1/2"	0-300' 385	13 3/8"	48#	H-40orJ-55	ST&C/New	ST&C	9.22/3.943/15.8
11"	0-850' 1425	8 5/8"	24or32#	J-55	ST&C/New	ST&C	3.03/2.029/7.82
7 7/8"	0-TD	5 1/2"	15.5or17#	J-55orL-80	LT&C/New	LT&C	1.88/1.731/2.42

#### 5. Cement Program

13 3/8" Surface Casing:

Class C w/ 2% CaCl<sub>2</sub> + 0.25 pps CF, 400 sx, yield 1.32, back to surface. 154% excess

8 5/8" Intermediate Casing:

##### 11" Hole:

**Single Stage:** 50:50:10 C:Poz:Gel w/ 5% Salt +0.25% CF, 300 sx lead, yield-2.45 + Class C w/2% CaCl<sub>2</sub>, 200 sx tail, yield-1.32, back to surface. 363% excess

**Multi-Stage:** Stage 1: Class C w/2% CaCl<sub>2</sub>, 200 sx, yield - 1.32; 108% excess  
Stage 2: 50:50:10 C:Poz:Gel w/ 5% Salt +0.25% CF, 300 sx, yield - 2.45, back to surface, 726% excess; assumption for tool is lost circulation. Multi stage tool to be set at approximately, depending on hole conditions, 350' (50' below the surface casing). Cement volumes will be adjusted proportionately for depth changes of multi stage tool.

5 1/2" Production Casing:

**Single Stage:** LEAD 500 sx 35:65:6 C:Poz:Gel w/ 5% Salt + 5 pps LCM + 0.2% SMS + 0.3% FL-52A + 0.125 pps CF, yield-2.05; + TAIL 400 sx 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, yield-1.37, to 200' minimum tie back to intermediate casing. 106% open hole excess, cement calculated back to surface.

**Multi-Stage:** Stage 1: (Assumed TD of 4800') 500 sx 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, yield - 1.37, 72% excess; Stage 2: LEAD

450 sx 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, yield - 1.37, + TAIL 250 sx Class C w/ 0.3% R-3 + 1.5% CD-32, yield - 1.02 148% open hole excess, cement calculated back to surface. Multi stage tool to be set at approximately, depending on hole conditions, 2500'. Cement volumes will be adjusted proportionately for depth changes of multi stage tool, assumption for tool is water flow.

## 6. Minimum Specifications for Pressure Control

The blowout preventer equipment (BOP) shown in Exhibit #9 will consist of a double ram-type (2000 psi WP) preventer, and in some cases possibly a 2000 psi Hydril type annular preventer as provided for in Onshore Order #2. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. A 13-5/8" or 11" BOP will be used, depending on the rig selected, during the drilling of the well. The BOP will be nipped up on the 13 3/8" surface casing with BOP equipment and tested to 2000 psi. When 11" BOP is used the special drilling flange will be utilized on the 13-3/8" head to allow testing the BOP with a retrievable test plug. After setting 8-5/8" the BOP will then be nipped up on the 8 5/8" intermediate casing and tested by a third party to 2000 psi and used continuously until total depth is reached. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) with a 2000 psi WP rating.

The majority of the rigs currently in use have a 13-5/8" BOP, so no special provision is needed for most wells in the area for conventionally testing the BOP with a test plug. However, due to the vagaries of rig scheduling, it might be that one of the few rigs with 11" BOP's might be called upon to drill any specific well in the area. Note that intermediate hole size is always 11". Therefore, COG Operating LLC respectfully requests a variance to the requirement of 13-5/8" BOP on 13-3/8" casing. When that circumstance is encountered the special flange will be utilized to allow testing the entire BOP with a test plug, without subjecting the casing to test pressure. The special flange also allows the return to full-open capability if desired.

*See COA*

**7. Types and Characteristics of the Proposed Mud System**

The well will be drilled to TD with a combination of brine, cut brine and polymer mud system. The applicable depths and properties of this system are as follows:

*See*

DEPTH	TYPE	WEIGHT	VISCOSITY	WATERLOSS
0-300' <i>385</i>	Fresh Water	8.5	28	N.C.
<del>300-850'</del> <i>1415</i>	Brine	10	30	N.C.
850'-TD'	Cut Brine	8.7-9.2	30	N.C.

Sufficient mud materials will be kept at the well site to maintain mud properties and meet minimum lost circulation and weight increase requirements at all times.

**8. Auxiliary Well Control and Monitoring Equipment**

- A. Kelly cock will be kept in the drill string at all times.
- B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

**9. Logging, Testing and Coring Program** *See COA*

- A. The electric logging program will consist of GR-Dual Laterolog, Spectral Density, Dual Spaced Neutron, CSNG Log and will be run from TD to Surface.
- B. Drill Stem test is not anticipated.
- C. No conventional coring is anticipated.
- D. Further testing procedures will be determined after the 5 ½" production casing has been cemented at TD, based on drill shows and log evaluation.

**10. Abnormal Conditions, Pressure, Temperatures and Potential Hazards**

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 110 degrees and the estimated maximum bottom hole pressure is 2300 psig. Measurable gas volumes or Hydrogen Sulfide levels have not been encountered during drilling operations in this area, although a Hydrogen Sulfide Drilling Operation Plan is attached to this program. No major loss of circulation zones has been reported in offsetting wells.

**11. Anticipated Starting Date and Duration of Operations**

Road and location work will not begin until approval has been received from the BLM. As this is a Master Drilling plan, please refer to the Form 3160-3 for the anticipated start date. Once commenced, drilling operations should be finished in approximately 10 days. If the well is productive, an additional 30 days will be required for completion and testing before a decision is made to install permanent facilities.



## **COG Operating LLC**

Eddy County, NM (NAN27 NME)

Burch Keely Unit #707

Burch Keely Unit #707

OH

Plan: Plan #1 7-7/8" Hole

SHL = 2102' FNL & 224' FEL

BHL = 1980' FNL & 60' FEL

Top of Paddock = 1980' FNL & 60' FEL @ 4000' TVD

## **Standard Planning Report**

23 August, 2011





Scientific Drilling  
Planning Report



Database: EDM-Julio  
Company: COG Operating LLC  
Project: Eddy County, NM (NAN27 NME)  
Site: Burch Keely Unit #707  
Well: Burch Keely Unit #707  
Wellbore: OH  
Design: Plan #1 7-7/8" Hole

Local Co-ordinate Reference: Site Burch Keely Unit #707  
TVD Reference: GL Elev @ 3606 00usft  
MD Reference: GL Elev @ 3606 00usft  
North Reference: Grid  
Survey Calculation Method: Minimum Curvature

Project:	Eddy County, NM (NAN27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	Burch Keely Unit #707		
Site Position:	Map	Northing:	657,401 40 usft
From:		Easting:	596,312 50 usft
Position Uncertainty:	0 00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 48' 24 814 N
		Longitude:	104° 1' 11 522 W
		Grid Convergence:	0 17 °

Well:	Burch Keely Unit #707		
Well Position	+N-S	0 00 usft	Northing:
	+E-W	0 00 usft	Easting:
Position Uncertainty	0 00 usft	Wellhead Elevation:	Ground Level:
			3,606 00 usft

Wellbore:	OH		
Magnetics	Model Name	Sample Date	Declination
	IGRF2010	2011/08/23	(°)
			7 81
			Dip Angle
			(°)
			60 64
			Field Strength
			(nT)
			48,897

Design:	Plan #1 7-7/8" Hole		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0 00
Vertical Section:	Depth From (TVD)	+N-S	+E-W
	(usft)	(usft)	(usft)
	0 00	0 00	0 00
			Direction
			(°)
			53 14

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N-S	+E-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,150 00	0 00	0 00	1,150 00	0 00	0 00	0 00	0 00	0 00	0 00	
1,372 37	4.45	53 14	1,372 14	5 17	6 90	2 00	2 00	0 00	53 14	
3,785 35	4 45	53.14	3,777 86	117 43	156.60	0 00	0 00	0 00	0 00	
4,007 71	0 00	0 00	4,000 00	122 60	163.50	2 00	-2.00	0 00	180 00	TG1-BK #707
4,807 71	0 00	0 00	4,800 00	122 60	163 50	0 00	0 00	0 00	0 00	PBHL-BK #707





Scientific Drilling  
Planning Report



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Well: Burch Keely Unit #707  
Wellbore: OH  
Design: Plan #1 7-7/8" Hole

Local Co-ordinate Reference: Site Burch Keely Unit #707  
TVD Reference: GL Elev. @ 3606 00usft  
MD Reference: GL Elev @ 3606 00usft  
North Reference: Grid  
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>West HL-BK #707</b>									
1,150.00	0.00	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>KOP Start Build 2.00°/100'</b>									
1,200.00	1.00	53.14	1,200.00	0.26	0.35	0.44	2.00	2.00	0.00
1,300.00	3.00	53.14	1,299.93	2.36	3.14	3.93	2.00	2.00	0.00
1,350.00	4.00	53.14	1,349.84	4.19	5.58	6.98	2.00	2.00	0.00
<b>8-5/8" Casing</b>									
1,372.37	4.45	53.14	1,372.15	5.17	6.90	8.63	2.00	2.00	0.00
<b>EOC hold 4.45°</b>									
1,400.00	4.45	53.14	1,399.69	6.46	8.62	10.77	0.00	0.00	0.00
1,500.00	4.45	53.14	1,499.39	11.11	14.82	18.52	0.00	0.00	0.00
1,600.00	4.45	53.14	1,599.09	15.76	21.02	26.28	0.00	0.00	0.00
1,700.00	4.45	53.14	1,698.79	20.42	27.23	34.03	0.00	0.00	0.00
1,800.00	4.45	53.14	1,798.49	25.07	33.43	41.79	0.00	0.00	0.00
1,900.00	4.45	53.14	1,898.19	29.72	39.63	49.54	0.00	0.00	0.00
2,000.00	4.45	53.14	1,997.89	34.37	45.84	57.29	0.00	0.00	0.00
2,100.00	4.45	53.14	2,097.59	39.02	52.04	65.05	0.00	0.00	0.00
2,200.00	4.45	53.14	2,197.28	43.68	58.25	72.80	0.00	0.00	0.00
2,300.00	4.45	53.14	2,296.98	48.33	64.45	80.56	0.00	0.00	0.00
2,400.00	4.45	53.14	2,396.68	52.98	70.65	88.31	0.00	0.00	0.00
2,500.00	4.45	53.14	2,496.38	57.63	76.86	96.07	0.00	0.00	0.00
2,600.00	4.45	53.14	2,596.08	62.28	83.06	103.82	0.00	0.00	0.00
2,700.00	4.45	53.14	2,695.78	66.94	89.27	111.57	0.00	0.00	0.00
2,800.00	4.45	53.14	2,795.48	71.59	95.47	119.33	0.00	0.00	0.00
2,900.00	4.45	53.14	2,895.18	76.24	101.67	127.08	0.00	0.00	0.00
3,000.00	4.45	53.14	2,994.88	80.89	107.88	134.84	0.00	0.00	0.00
3,100.00	4.45	53.14	3,094.58	85.54	114.08	142.59	0.00	0.00	0.00
3,200.00	4.45	53.14	3,194.27	90.20	120.28	150.35	0.00	0.00	0.00
3,300.00	4.45	53.14	3,293.97	94.85	126.49	158.10	0.00	0.00	0.00
3,400.00	4.45	53.14	3,393.67	99.50	132.69	165.85	0.00	0.00	0.00
3,500.00	4.45	53.14	3,493.37	104.15	138.90	173.61	0.00	0.00	0.00
3,600.00	4.45	53.14	3,593.07	108.80	145.10	181.36	0.00	0.00	0.00
3,700.00	4.45	53.14	3,692.77	113.45	151.30	189.12	0.00	0.00	0.00
3,785.35	4.45	53.14	3,777.86	117.43	156.60	195.73	0.00	0.00	0.00
<b>Start Drop 2.00°/100'</b>									
3,800.00	4.15	53.14	3,792.47	118.08	157.48	196.83	2.00	-2.00	0.00
3,900.00	2.15	53.14	3,892.31	121.39	161.88	202.34	2.00	-2.00	0.00
4,000.00	0.15	53.14	3,992.29	122.59	163.49	204.35	2.00	-2.00	0.00
4,007.71	0.00	0.00	4,000.00	122.60	163.50	204.36	2.00	-2.00	0.00
<b>EOC hold 0.00° - Top of Paddock - TG1-BK #707</b>									
4,807.71	0.00	0.00	4,800.00	122.60	163.50	204.36	0.00	0.00	0.00
<b>PBHL-BK #707</b>									



Scientific Drilling  
Planning Report



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MD Reference: GL Elev @ 3606 00usft  
North Reference: Grid  
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name	hit/miss target Shape	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
West HL-BK #707		0 00	0 00	0 00	122.60	213.50	657,524 00	596,526 00	32° 48' 26 021 N	104° 1' 9 016 W
- plan misses target center by 246 20usft at 0 00usft MD (0 00 TVD, 0 00 N, 0 00 E)										
- Rectangle (sides W0 00 H300 00 D0 00)										
TG1-BK #707		0 00	0 00	4,000.00	122.60	163.50	657,524 00	596,476 00	32° 48' 26 023 N	104° 1' 9 602 W
- plan hits target center										
- Circle (radius 0 00)										
PBHL-BK #707		0.00	0 01	4,800 00	122.60	163.50	657,524 00	596,476.00	32° 48' 26 023 N	104° 1' 9.602 W
- plan hits target center										
- Circle (radius 50 00)										

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,350 00	1,349.84	8-5/8" Casing	8-5/8	12-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,007 71	4,000.00	Top of Paddock		0 00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates	+N/-S (usft)	+E/-W (usft)	Comment
1,150 00	1,150 00		0 00	0.00	KOP Start Build 2 00°/100'
1,372 37	1,372 15		5 17	6.90	EOC hold 4.45°
3,785 35	3,777.86		117 43	156 60	Start Drop 2 00°/100'
4,007 71	4,000.00		122 60	163 50	EOC hold 0 00°



Geodetic System	US State Plane 1927 (Exact solution)	Created By	Julio Pina	Date	23-Aug-11
Datum	NAD 1927 (NADCON CONUS)				
Ellipsoid	Clarke 1866	Checked	_____	Date	_____
Zone	New Mexico East 3001				
System Datum	Mean Sea Level	Reviewed	_____	Date	_____
		Approved	_____	Date	_____

**COG OPERATING LLC**  
550 West Texas, Suite 1300  
Midland, TX 79701

**DIRECTIONAL PLAN VARIANCE REQUEST**

**Burch Keely Unit #707**  
**EDDY, NM**

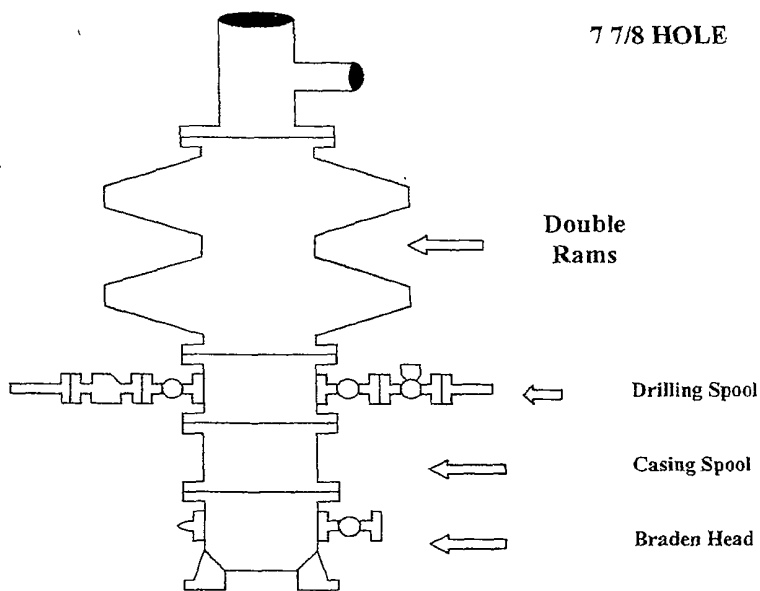
SHL	2102 FNL, 224 FEL	Sec 25, T17S, R29E, Unit H
BHL	1980 FNL, 10 FEL	Sec 25, T17S, R29E, Unit H

COG Operating LLC, as Operator, desires that the APD reflect the footages as stated on the surveyor's plat. However, Operator also desires to avoid inadvertently drilling the well to a non-standard location. Therefore, due to the proximity of the plat bottom hole location to the pro-ration unit hard line(s), the attached directional plan is designed to avoid the hard lines by as much as fifty feet; said fifty feet being in either (or both) the north-south and/or east-west directions as applicable.

# COG Operating LLC

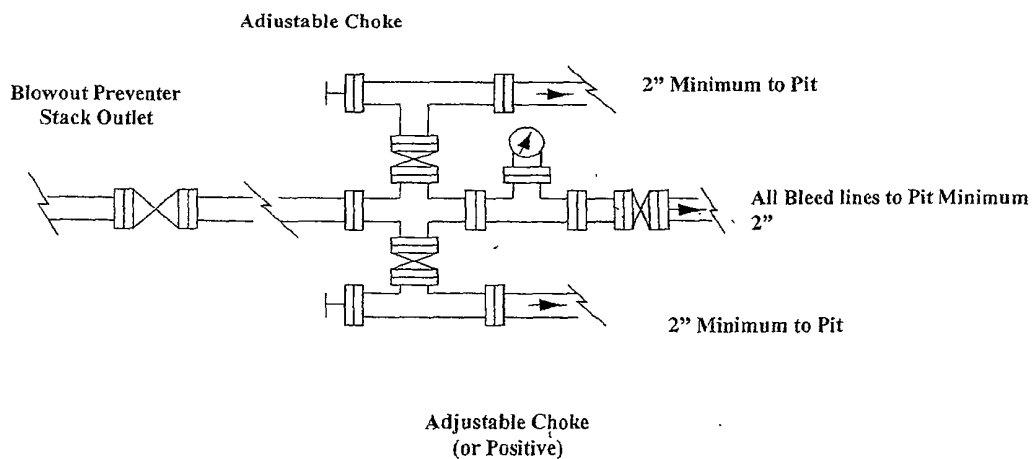
## Exhibit #9

### BOPE and Choke Schematic



Minimum 4" Nominal choke and kill lines

Choke Manifold Requirement (2000 psi WP)  
No Annular Required

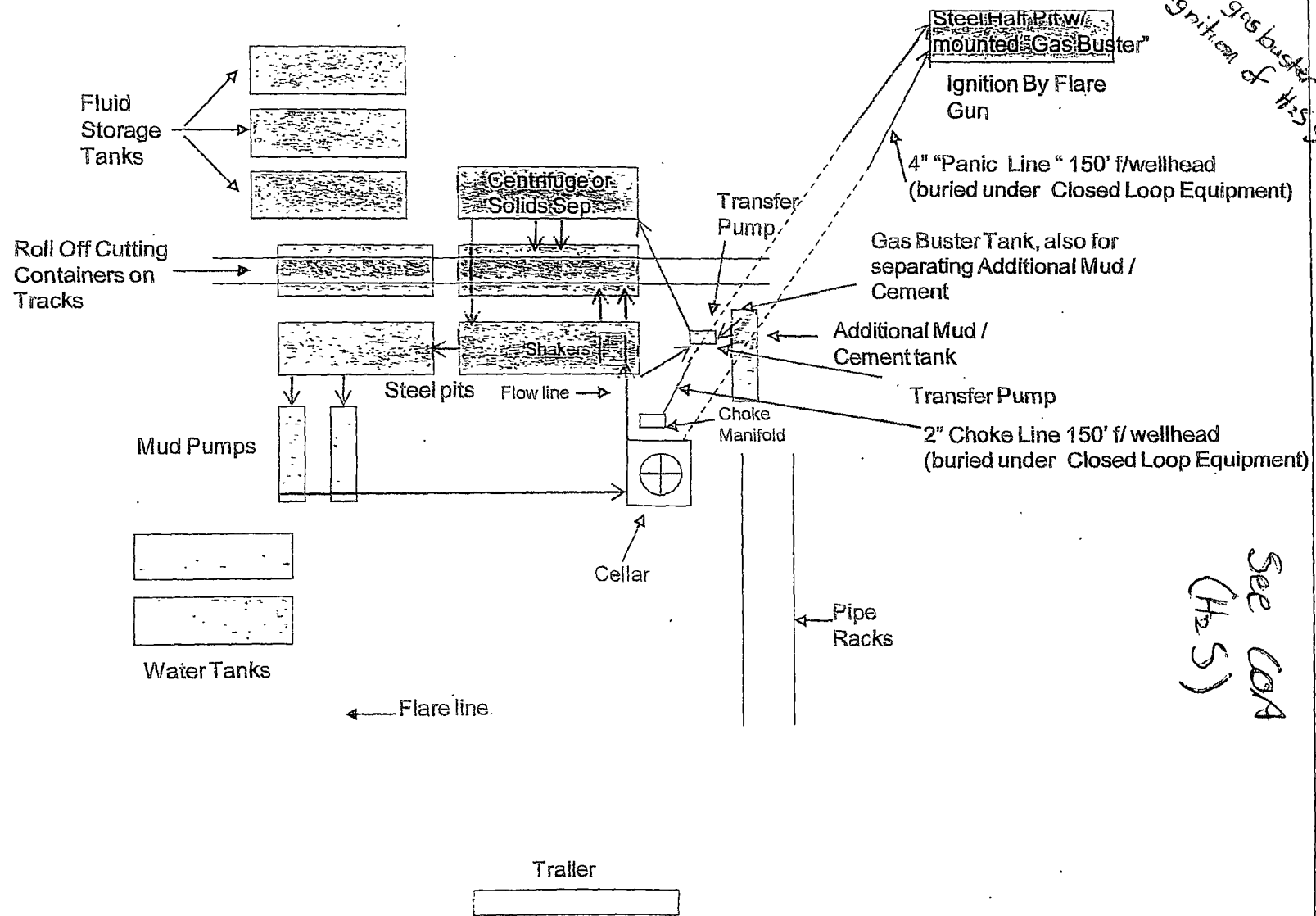


**NOTES REGARDING THE BLOWOUT PREVENTERS****Master Drilling Plan  
Eddy County, New Mexico**

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 2000 psi WP minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi WP minimum.
6. All choke and fill lines to be securely anchored especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on Kelly.
9. Extension wrenches and hands wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation all API specifications.

COG Operating LLC

Closed Loop Equipment Diagram



## Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

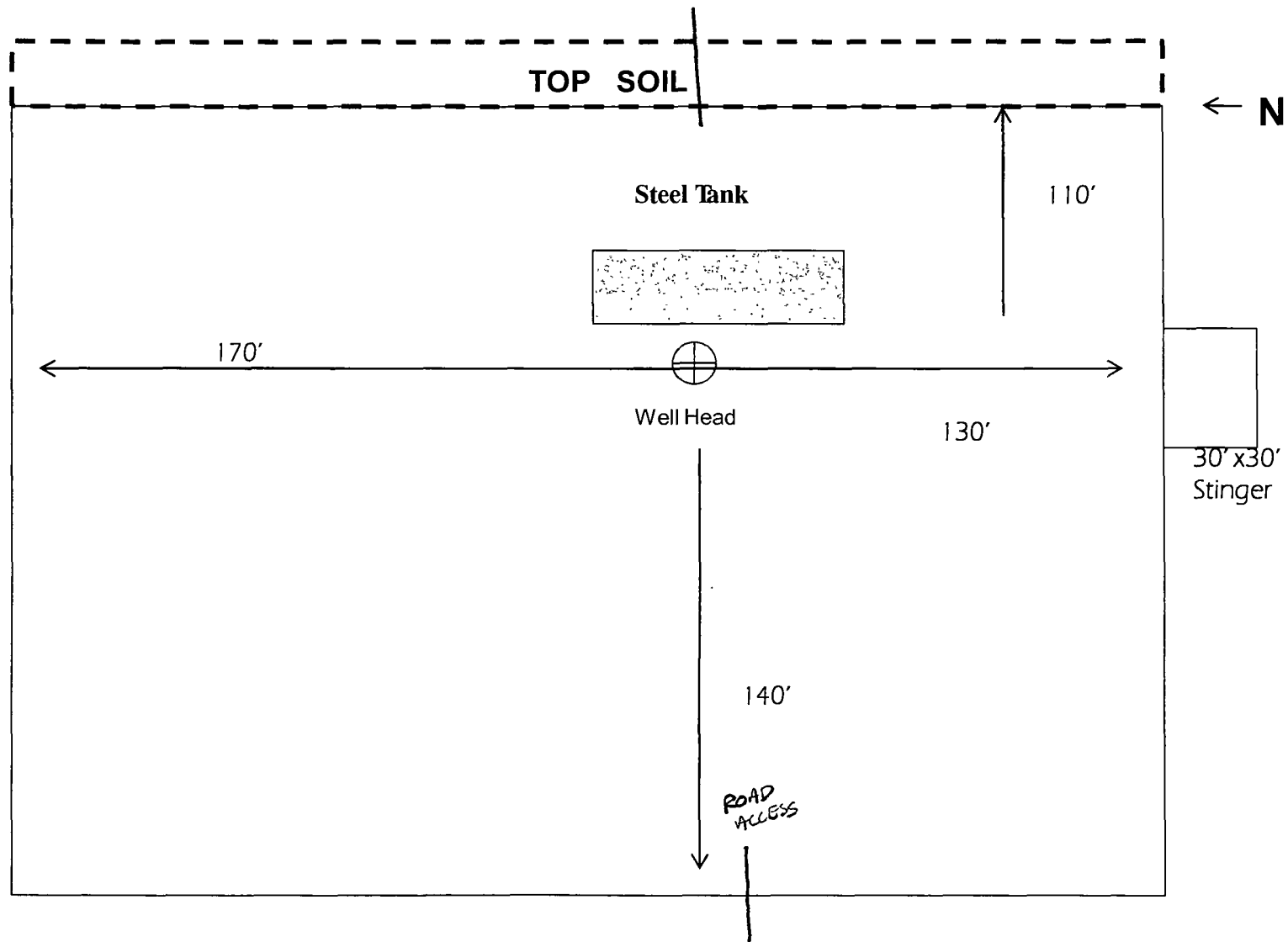
CRI (permit number R9166)

or

GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.





Not To Scale

Exhibit #

COG OPERATING LLC  
Rig Layout-Closed Loop  
System: BKU-707

DISTRICT 2 -- CHECKLIST FOR INTENTS TO DRILL

Operator

COE-OP2

OGRID #

229134

Well Name & #

Burch Feely UNIT 707

Surface Type (F) (S) (P)

Location: UL

H Sect 25 Township 12 s, RNG 29e,

Sub-surface Type (F) (S) (P)

A. Date C101 rec'd 11 / 15 / 2011 C101 reviewed 11 / 22 / 2011

B. 1. Check mark, Information is OK on Forms:

OGRID ☒ BONDING ☐ PROP CODE ☐ WELL # ☐ SIGNATURE ☐

2. Inactive Well list as of: 11 / 21 / 2011 # wells 3678, # Inactive wells 08

a. District Grant APD but see number of inactive wells:

No letter required ☒; Sent Letter to Operator ☐ to Santa Fe ☐

3. Additional Bonding as of: 11 / 21 / 2011

a. District Denial because operator needs addition bonding:

No Letter required ☒; Sent Letter to Operator ☐ To Santa Fe ☐

b. District Denial because of Inactive well list and Financial Assurance:

No Letter required ☒; Sent Letter to Operator ☐ To Santa Fe ☐

C. C102 YES ☒ NO ☐ Signature ☒

1. Pool GRAYburg JACKSON; SR-06-91 Code 28579

a. Dedicated acreage ☒ What Units H

b. SUR. Location Standard ☐: Non-Standard Location ☒

c. Well shares acres: Yes ☐ No ☐ # of wells ☐ plus this well # ☐

2. 2<sup>nd</sup>. Operator in same acreage, Yes ☐ No ☐

Agreement Letter ☐ Disagreement letter ☐

3. Intent to Directional Drill Yes ☐ No ☒

a. Dedicated acreage ☐ What Units ☐

b. Bottomhole Location Standard ☐ Non-Standard Bottomhole ☐

4. Downhole Commingle: Yes ☐ No ☐

a. Pool #2 ☐ Code ☐ Acres ☐

Pool #3 ☐ Code ☐ Acres ☐

Pool #4 ☐ Code ☐ Acres ☐

5. POTASH Area Yes ☐ No ☒

D. Blowout Preventer Yes ☒ No ☐

E. H2S Yes ☒ No ☐

F. C144 Pit Registration Yes ☐ No ☐

G. Does APD require Santa Fe Approval:

1. Non-Standard Location: Yes ☐ No ☒ NSL # ☐

2. Non-Standard Proration: Yes ☐ No ☒ NSP # ☐

3. Simultaneous Dedication: Yes ☐ No ☒ SD # ☐

Number of wells ☐ Plus # ☐

4. Injection order Yes ☐ No ☒ PMX # ☐ or WFX # ☐

5. SWD order Yes ☐ NO ☒ SWD # ☐

6. DHC from SF ☐; DHC-HOB ☐; Holding ☐

7. OCD Approval Date 11 / 22 / 2011

API #30-0 15: 39677

8. Reviewers IES