

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB No 1001-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7 Unit or CA Agreement Name and No	
2 Name of Operator COG OPERATING LLC		Contact NETHA AARON E-Mail. oaron@conchoresources.com	
3. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701		3a Phone No (include area code) Ph: 432-818-2319	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T17S R31E Mer NMP At surface SWNE Lot G 1715FNL 2310FEL At top prod interval reported below At total depth		8 Lease Name and Well No FOSTER EDDY 28	
14. Date Spudded 09/16/2011		15 Date T D Reached 09/23/2011	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/20/2011		9. API Well No 30-015-39130-00-S1	
18 Total Depth. MD 6321 TVD 6321		19 Plug Back T D MD 6282 TVD 6282	
20 Depth Bridge Plug Set. MD TVD		10 Field and Pool, or Exploratory CEDAR LAKE	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPNEUTRONHNGS CCL		11 Sec., T, R., M, or Block and Survey or Area Sec 17 T17S R31E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
13. State NM		17. Elevations (DF, KB, RT, GL)* 3737 GL	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	371		500		0	
11.000	8.625 J-55	32.0	0	1810		600		0	
7.875	5.500 L-80	17.0	0	6316		1000		0	

Accepted for record
NMOCD
NOV 29 2011
NMOCD ARTESIA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5916							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) YESO	4790	6020	4790 TO 4990	1.000	26	OPEN, Paddock
B)			5230 TO 5430	1.000	26	OPEN, Upper Blinebry
C)			5500 TO 5700	1.000	26	OPEN, Middle Blinebry
D)			5770 TO 6020	1.000	26	OPEN, Lower Blinebry

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4790 TO 4990	ACIDIZED W/3000 GALS 15% HCL
4790 TO 4990	FRAC W/111,037 GALS GEL, 110,301# 16/30 BRADY SAND, 9,507# 16/30 CRC
5230 TO 5430	ACIDIZE W/3500 GALS 15% HCL
5230 TO 5430	FRAC W/195,889 GALS GEL, 181,789# 16/30 WHITE SAND, 29,728# 16/30 CRC

RECLAMATION
DUE 4-20-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/26/2011	10/30/2011	24	→	61.0	101.0	521.0	36.8	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	70	70.0	→	61	101	521		POW	

ACCEPTED FOR RECORD
NOV 25 2011

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #123700 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
RUSTLER	297		ANHYDRITE	RUSTLER	297
TANSILL	1428		DOLOMITE	TANSILL	1428
YATES	1540		DOLOMITE & SAND	YATES	1540
SAN ANDRES	3160		SAND	SAN ANDRES	3160
GLORIETA	4662		DOLOMITE & ANHYDRITE	GLORIETA	4662
YESO	4774		SAND & DOLOMITE	YESO	4774

32. Additional remarks (include plugging procedure)

44 Acid, Fracture, Treatment, Cement Squeeze, etc CONTINUED...

5500 - 5700 Acidized w/3500 gals 15% HCL.
 5500 - 5700 Frac w/125,074 gals gel, 141,890# 16/30 White sand,
 47,571# 16/30 SiberProp
 5770 - 6020 Acidized w/3500 gals 15% HCL.
 5770 - 6020 Frac w/125,707gals gel, 143,704# 16/30 White sand,

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #123700 Verified by the BLM Well Information System.
 For COG OPERATING LLC, sent to the Carlsbad
 Committed to AFMSS for processing by KURT SIMMONS on 11/21/2011 (12KMS0381SE)

Name (please print) NETHA AARON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/21/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for transaction #123700 that would not fit on the form

32. Additional remarks, continued

30,942# 16/30 SiberProp

LOGS WILL BE MAILED