

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-30932</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Davis T</b>
8. Well Number <b>1</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat <b>McMillan Morrow</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3341' GR</b>

* SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>OXY USA Inc.</b>	
3. Address of Operator <b>P.O. Box 50250 Midland, TX 79710</b>	
4. Well Location Unit Letter <b>M</b> : <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line Section <b>7</b> Township <b>20S</b> Range <b>27E</b> NMPM County <b>Eddy</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3341' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-10500' PBD-10260' Perfs-10014-10238' CIBP-10260'

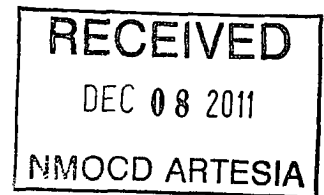
13-3/8" 68# csg @ 500' w/ 430sx, 17-1/2" hole, TOC-Surf-Circ

9-5/8" 43.5-47# csg @ 2900' w/ 735sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 17# csg @ 10500', DVT's @ 9138', 6008' w/ 2109sx, 7-7/8" hole, TOC-4720'-CBL

1. RIH & set CIBP @ 9964' w/ 25sx cmt
  2. M&P 25sx cmt @ 9188-9038' WOC-Tag
  3. M&P 25sx cmt @ 8550-8400'
  4. M&P 25sx cmt @ 6060-5910' WOC-Tag
  5. M&P 55sx cmt @ 9150-8955' WOC-Tag
  6. Perf @ 4430', sqz 40sx cmt to 4330' WOC-Tag
  7. Perf @ 2950', sqz 50sx cmt to 2850' WOC-Tag
  8. Perf @ 1540', sqz 50sx to 1440' WOC-Tag
  9. Perf @ 550' sqz 230sx cmt to Surface
- 10# MLF between plugs

**Notify OCD 24 hrs. prior  
to any work done.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE Regulatory Advisor DATE 10/31/11

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: *David Stewart* TITLE  DATE 12/12/2011

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**

Approval Granted providing work  
is complete by 3/12/2012

OXY USA Inc. - Proposed  
Davis 7 #1  
API No. 30-015-30932

230sx @ 550'-Surface

50sx @ 1540-1440' WOC-Tag

50sx @ 2950-2850' WOC-Tag

40sx @ 4430-4330' WOC-Tag

25sx @ 6060-5910' WOC-Tag

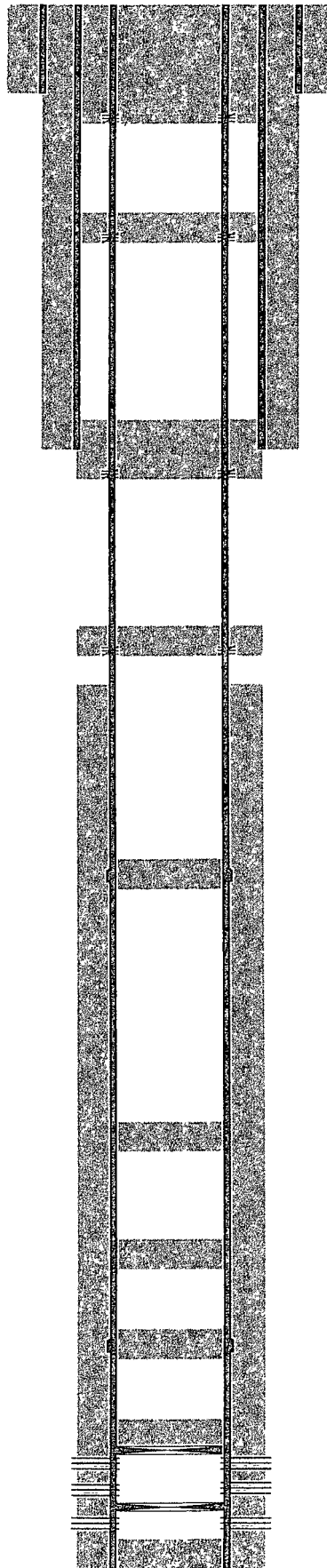
25sx @ 7850-7700'

25sx @ 8550-8400

25sx @ 9188-9038'

CIBP @ 9964' w/ 25sx

12/04-CIBP @ 10260'



**Perf @ 550'**

**Perf @ 1540'**

**Perf @ 2950'**

**Perf @ 4430'**

**Perfs @ 10014-10238'**

**Perfs @ 10271-10302'**

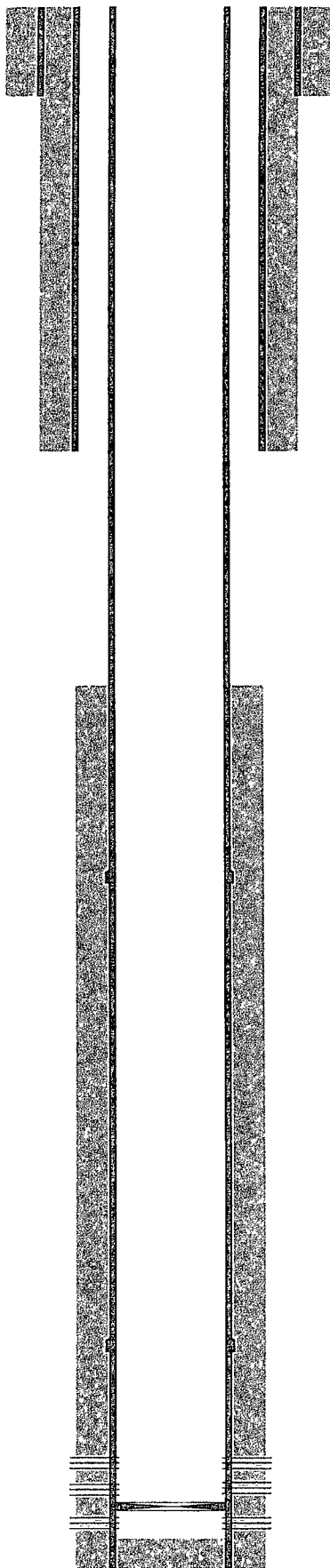
17-1/2" hole @ 500'  
13-3/8" csg @ 500'  
w/ 430sx-TOC-Surf-Circ

12-1/4" hole @ 2900'  
9-5/8" csg @ 2900'  
w/ 735sx-TOC-Surf-Circ

7-7/8" hole @ 10500'  
5-1/2" csg @ 10500'  
w/ 2109sx-TOC-4720'-CBL  
DVT @ 9138', 6008'

TD-10500'

OXY USA Inc. - Current  
Davis 7 #1  
API No. 30-015-30932



17-1/2" hole @ 500'  
13-3/8" csg @ 500'  
w/ 430sx-TOC-Surf-Circ

12-1/4" hole @ 2900'  
9-5/8" csg @ 2900'  
w/ 735sx-TOC-Surf-Circ

7-7/8" hole @ 10500'  
5-1/2" csg @ 10500'  
w/ 2109sx-TOC-4720'-CBL  
DVT @ 9138', 6008'

12/04-CIBP @ 10260'

Perfs @ 10014-10238'

Perfs @ 10271-10302'

TD-10500'

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA Inc.

Well Name & Number: Davis 7 #1

API #: 30-015-30932

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

Date: 12/12/2011