

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

HOBBS OCD

OCT 07 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-05864

5. Indicate Type of Lease

STATE ☐ FEE ☐ BLM ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

R.T. Wilson

8. Well Number

1

9. OGRID Number

265779

10. Pool name or Wildcat

Mason Delaware; North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Agua Sucia, LLC

3. Address of Operator

5708 W. Austin St., Broken Bow, OK 74011

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East lineSection 24 Township 26S Range 31E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐MIT PRIOR TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(This information is also being provided to the BLM Carlsbad office on BLM Form 3106-5.)

9/15/2011 - Notify OCD/BLM 24 hrs. prior to pressure test by Louis Edgett.

9/16/2011 - Met M&S Services at the R. T. Wilson No.1. Tested the annulus to 520 psi.

Wellhead is rigged up with an automatic pressure discharge on the annulus.

A back pressure valve is attached to the annulus and tied back in to a flowline back to the battery. If there is any communication between the tubing and the casing, the back pressure will release the fluid back to the battery. There will never be more than 150 psi on the casing.

ORIGNIAL CHART ATTACHED.

DENIED - MIT
 TEST NOT WITNESSED
 BY THE OCD OR BLM.
 OCD NOT NOTIFIED OF
 TEST. INJECTION AUTHORITY/
 NOT PERMITTED UNTIL TEST
 WITNESSED.

Spud Date:

Rig Release Date:

N/A

RI 10/28/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent for Agua Sucia, LLC

DATE

October 4, 2011

Type or print name

Ben Stone

E-mail address:

ben@sosconsulting.us

PHONE:

(903) 488-9850

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

