

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  |  |  |  |   | NMNM111530  6 If Indian, Allottee or Tribe Name    |  |
|---|--|--|--|---|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.  |  |  |  |   | 7 If Unit or CA/Agreement, Name and/or No.         |  |
| Type of Well     ☐ Gas Well ☐ Other   |  |  |  |   | Well Name and No.     GADWALL 18 FEDERAL COM 2     |  |
| Name of Operator  |  |  |  |   | 9. API Well No<br>30-015-39141-00-X1               |  |
| 600 NORTH MARIENFELD STREET SUITE 600 Ph  |  |  | (include area code<br>)-1946<br>-1940  | :) 1  | 10. Field and Pool, or Exploratory<br>BONE SPRINGS |  |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 18 T25S R27E NENW 150FNL 2310FWL 32.123578 N Lat, 104.230872 W Lon   |  |  |  |   | 11 County or Parish, and State EDDY COUNTY, NM     |  |
| 12. CHECK APPL  | ROPRIATE BOX(ES) T   | O INDICATE   | NATURE OF  | NOTICE, REP   | ORT, OR OTHER                                      | DATA   |
| TYPE OF SUBMISSION  | ISSION TYPE OF ACTION  |  |  |   |  |  |
| ☐ Notice of Intent  Subsequent Report  Final Abandonment Notice   | ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection   | □ New □ Plug   | ure Treat  Construction  and Abandon   | Production Reclamation Recomplet Temporari  | e<br>ly Abandon                                    | □ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations    |
| 13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for 1 9.15.11 Spud 17 1/2" hole 9.18.11 Run 13 3/8", 48# H-4 9.19.11 Cmt w/Lead 339sx C back to surface. Wait on cmt 9.20.11 Test csg to 1250 psi 9.21.11 Tag cmt @ 400'. Dri 9.24.11 In 11" hole ran 9 5/8' D044 +8% D020 +3pps D042 D046. Circulate 148sx to surf 10 24.11 Reached TD of 8 3/10.25.11 Ran 5 1/2" 17# P-1 + 5% D044 +.05% D208 +.2% | ally or recomplete horizontally rk will be performed or provid loperations. If the operation repandonment Notices shall be final inspection.)  10 STC casing to 450'. lass C +3%D020 +1%S0 8 hrs. for 30 minutes. Il cmt & float plug @ 412 '36#, LT&C csg to 1896' + 125 pps D130 +2% D0 acc. Pressure test interior 4" hole @ 12,279'. | give subsurface le the Bond No. on esults in a multiple iled only after all results and the control of the cont | cations and meas<br>file with BLM/BL<br>completion or rec<br>equirements, inclu<br>+125PPS D13<br>500sx 35/65 PC<br>all w/200sx Clas<br>200 psi for 30 | ured and true verted. Required subsettle A. Required Solution, Inc.  O. Circulate 30  OZ C + 5% BW as C + .2% D20 mins. | bbls cmt PEC  OW NMOCE + 8% D020 D174 + 4%         | nt markers and zones. iled within 30 days -4 shall be filed once |
| 14. Thereby certify that the foregoing is true and correct  Electronic Submission #122015 verifie  For CIMAREX ENERGY COMPA  Committed to AFMSS for processing by KU  Name (Printed/Typed) CAROLYN LARSON   |  |  | Y OF CO, sent<br>T SIMMONS on  | to the Carlsbad<br>11/03/2011 (12K  | ystem  | NMOCD<br>DEC 02 2011   |
| Signature (Electronic S   | Date 11/02/2   | 2011   |  |   |  |  |
|   | THIS SPACE F   | OR FEDERAL   | OR STATE   | OFFICE USE  |  |  |
| Approved By ACCEPTED  |  |  |  | PHER WALLS<br>UM ENGINEE  | R  | Date 11/03/201   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   |  |  | Office Carlsba   | ıd  |  |  |

## Additional data for EC transaction #122015 that would not fit on the form

## 32. Additional remarks, continued

D201 + 1%D112 + .2% D046. NO cmt to surface. 10.26.11 Wireline TOC @ 6540'. Bond log TOC 6554'. Set csg slips. 10.27.11 RR