Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5 Lease Serial No.
		6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit or CA/Agreement, Name and/or No.
1 Type of Well		NM-109699
Oil Well X Gas Well Other PA		8. Well Name and No
2. Name of Operator		Runnin AZH Com #1
Yates Petroleum Corporation 3a. Address 3b. Phone No (include area code)		9. API Well No. 30-015-31914
105 S. 4th Str., Artesia, NM 88210 575-748-1471		10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		Penasco Draw; Morrow
		11 County or Parish, State
1090' FSL & 660' FEL Sec. 21-T18S-R25E Unit P, SESE		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acıdıze	Deepen Production	(Start/Resume) Water Shut-Off
X Notice of Intent Alter Casing	Fracture Treat Reclamation	
Subsequent Report Casing Repair	New Construction Recomplete	
Change Plans	Plug and Abandon Temporaril	y Abandon
Final Abandonment Notice Convert to Injection	on Plug Back Water Disp	osal
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Yates Petroleum Corporation is submitting an application for produced water pursuant to Order #7 and requests your approval. The well at present produces approximately 0-1bbl of water per day. The water is stored in 210 bbl tank		
and will be trucked by JWS to the Routh Deep SWD #2, order #SWD-399 located at Sec. 14-T19S-R24E.		
Accepted for record	EIVED I	OCEDIED FOR DECORD
NMOCDZONOM	RECEIVED AND ON ON ARTESIA	CCEPTED FOR RECORD
SEE ATTACHED FOR \ OCD ARTES NOV 2 2018		
CONDITIONS OF APPROVATIMO /s/ JD White		/s/ JD Whitlock Jr
		RUREAU OF LAND MANAGEMENT
14 I hereby certify that the foregoing is true and correct		CARLSBAD FIELD OFFICE
Name (<i>Printed/Typed</i>) Miriam Morales	Title Production Analyst	
Signature / Chin A Corelles Date 10/27/11		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.		

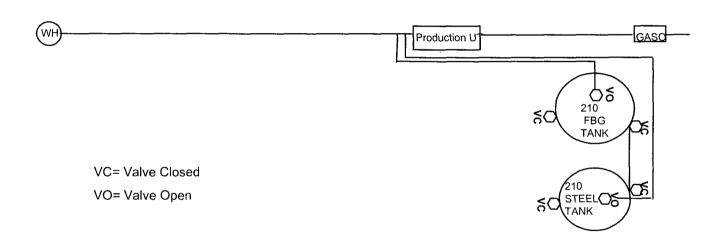


RUNNIN AZH COM #1

1090'FSL & 660'FEL * Sec 21 – T 18S – R 25E * Unit P Eddy County, NM API – 300153191400

-Keith Hutchens October, 2011

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Accepted for Record Purposes.

Approval Subject to Onsite Inspections.

Date: Journal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

6/17/2011