Form 3160-5 (February 2005)

**UNITED STATES** DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

BUR	5 Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NM-102034
			6. If Indian, Allottee or Tribe Name
			Not Applicable
			7. If Unit or CA/Agreement, Name and/o
SUBMIT IN TRIPLICATE – Other instructions on page 2.			Not Applicable
X Oil Well Gas Well Other (re-entry)			8. Well Name and No
2. Name of Operator			Banjo BNO Federal #2H
Yates Petroleum Corporation 025575			9. API Well No.
3a. Address 3b. Phone No (include area code)			30-015-37363
105 South Fourth Street, Ar		(575) 748-1471	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R, M., or Survey Description)			Undesignated Bone Spring
330' FSL and 660' FWL Surface Hole			11. County or Parish, State
330' FNL and 660' FWL Bottom Hole			Eddy County, New Mexico
Section 5, T26S-R30E			Lady County, New Mexico
12. CHECK THE APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		
TITE OF SOBIMISSION	<del> </del>	TITEOFACTION	
Notice of Intent	Acidize	Deepen Productio	n (Start/Resume)
	Alter Casing	Fracture Treat Reclamat	
Subsequent Report	Casing Repair	New Construction Recomple	
	Change Plans		ily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	sposal
testing has been completed. Final Aban- determined that the site is ready for final	donment Notices must be filed only inspection.)	a multiple completion or recompletion in a new more all requirements, including reclamation, have	e been completed, and the operator has
Yates Petroleum Corporation	n wishes to extend the	e captiond well's APD for two (2)	years to October 16, 2013.
	,	Accorded to a second	
	/	Accepted for record	
		NMOCD	
		Jan Approve	1
	TA OFFEN ELID	JE 12 APPROVE	D FOR 29MONTH PERIOD
SEE AI	TACHED FUR	OVAL MI ENDING_	10/16/13
Thank you. CONDI	TIONS OF APPR	COVALE ENDING	
			AISƏTRA DOOM
14. I hereby certify that the foregoing is true and correct			DEC 0 8 2011
Name (Printed/Typed)		Title	
Monti	Sanders	Land Regu	latory Technician
Signature	•	Date	
Wolfinders			
			nber 15, 2011
		FOR FEDERAL OR STATE USE	
Approved by	s/ Don Paterson	Title	Date AFI D C 2011
Conditions of approval, if any, are attached certify that the applicant holds legal or equ			D FIELD OFFICE WILL
3 2 3 3 2 2 3 3 3 3 4 4 4 4 4 4 4 4 4 4	. 4 4 4	_	

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United states for those or representations as to any matter within its jurisdiction.

# PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME: YATES PETROLEUM

LEASE NO.: | NM102034

WELL NAME & NO.: 2H BANJO BNO FEDERAL

SURFACE HOLE FOOTAGE: 330' FSL & 660' FWL BOTTOM HOLE FOOTAGE 330' FNL & 660' FWL

LOCATION: | Section 5, T. 26 S., R. 30 E., NMPM

COUNTY: | Eddy County, New Mexico

### TABLE OF CONTENTS

The previously approved Conditions of Approval for the approved APD dated 10/16/2009 still apply. Any additions to the originally approved COAs will be addressed below.

□ Drilling

Logging Requirements
Pilot Hole
Waste Material and Fluids

#### I. DRILLING

## A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

# **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

- 1. Although Hydrogen Sulfide has not been reported in this section, it is always a potential hazard. If Hydrogen Sulfide is encountered, please report measured amounts and formations to the BLM.
- 2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. If the drilling rig is removed without approval an Incident of Non-Compliance will be written and will be a "Major" violation.

## D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

## E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

TMM 111211