OCD-ARTESIA

Form 3160- 5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004- 0137
Expires July 31, 2010

Lease Senal No NMNM101379 Nm99028

SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other Instructions on page 2 Type of Well Well Name and No. Oil Well Gas Well Other DUKE ARP FEDERAL COM 001 Name of Operator API Well No 3001530476 LRE Operating, LLC 3a Address 3b Phone No (include area code) 1111 Bagby - Suite 4600, Houston, TX 10 Field and Pool, or Exploratory Area 713-292-9510 LOGAN DRAW: MORROW 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 1980 FSL 990 FWL; L-14-17S-27E EDDY, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Well Integrity Altering Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Other Change Change Plans Plug and abandon Temporanly Abandon of Operator Final Abandonment Notice Convert to Injection Plug back Water Disposal Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zight Attach the Bond under which the work will be performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports must be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operato determined that the site is ready for final inspection) This is notification of Change of Operator on the above referenced well. LRE Operating, LLC as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797 and Bond Surety No. B006616. APPROVED Bond Coverage (Carlsbad): BLM Bond File No. NMB000817 and Bond Surety No. B006679. Change of Operator Effective November 16,2011 Former-Operator: Lime Rock Resources A, L.P. HECEIVED SEE ATTACHED FOR DEC 07 2011 CONDITIONS OF APPROVAL BUREAU OF LAND MANAGEMENT NMOCD ARTESIA CARLSBAD FIFLD OFFICE 14 I hereby certify that the foregoing is true and correct Name (Printed/ Typed) C. Tım Miller Chief Operating Officer Title Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Inte 18 U.S.C. Section 1001 and 1 itle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States a fictitious or fraudulent statements or representations as to any matter within its jurisdiction

APPROVAL BY BLM



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

LRE Operating, LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.