

OPERATOR'S COPY

2 Copies - Kim's File
Well File

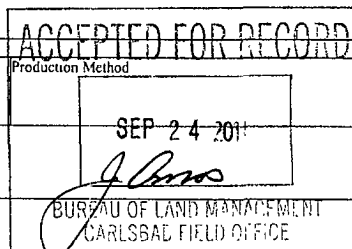
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM-0488813	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrvr		6. If Indian, Allottee or Tribe Name	
Other: _____		7. Unit or CA Agreement Name and No	
2. Name of Operator Fasken Oil and Ranch, Ltd.		8. Lease Name and Well No. Cameron "31" Federal No. 1	
3. Address 303 W Wall St., Ste 1800 Midland, TX 79701		9. AFI Well No 30-C15-20907	
3a. Phone No (include area code) 432-687-1777		10. Field and Pool or Exploratory Wildcat, Yeso	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1650' FSL & 1650' FEL At surface 1650' FSL & 1650' FEL At top prod. interval reported below At total depth 1650' FSL & 1650' FEL		11. Sec, T, R, M, on Block and Survey or Area Section 31, T20S, R25E	
14. Date Spudded 09/24/2010		15. Date T.D. Reached 08/22/2011	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3703' GL	
18. Total Depth MD 9880' TVD 9880'		19. Plug Back T.D.: MD 3178' TVD 3178'	
20. Depth Bridge Plug Set MD 8425' TVD 8425'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish Eddy	
13. State NM		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (W/R)		Top (MD)	
Bottom (MD)		Stage Cement Depth	
No. of Sks & Type of Cement		Slurry Vol (BBL)	
Cement Top*		Amount Pulled	
17 1/2"		13 3/8"	
48		Surface	
198'		Surface	
12 1/4"		8 5/8"	
32 & 24		Surface	
3250'		Surface	
200 sx "C"		N/A	
7 7/8"		4 1/2"	
11.6		Surface	
9821'		450 sx "C"	
N/A		7860' TS	
24. Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
No Holes		Perf. Status	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc	
Perforated Interval		Amount and Type of Material	
Size		Depth Interval	
No Holes		2848' - 3022'	
Perf. Status		Acidize w/ 3500 gals 15% HCL acid & 110 ball sealers.	
2848' - 3022'		Frac. w/ 278,300 gals crosslink fluid & acid, 174,134 lbs sand.	
28. Production - Interval A		28a. Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
9/10/11		9/18/11	
24		→	
39		37	
180		37	
1.0022		Pumping	
Choke Size		Tbg. Press Flwg. SI	
Csg. Press		24 Hr Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status		Producing	
39		37	
180		949	
Producing		Producing	

*(See instructions and spaces for additional data on page 2)



28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Glorieta - 2480' Strawn - 8237'
 Wolfcamp - 6500' Atoka - 9040'
 Cisco - 7389' Barnett - 9789'
 Canyon - 7683'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<div>Bureau of Land Management RECEIVED SEP 20 2011 Carlsbad Field Office Carlsbad, NM</div>	

32. Additional remarks (include plugging procedure):

Set CIBP @ 8425' w/ 35' of cmt on top closing off Upper Penn perms from 8475' - 8479', Strawn perms from 8633' - 8640' & 8826' - 8834', & Atoka perms from 9046' - 9058' Cut & pulled 4 1/2" @ 7200'. Spotted a 65 sx plug from 7041' - 7286' & tagged TOC @ 7144'. Spotted 25 sx @ 7144'. Spotted 60 sx from 6370' - 6530' Tagged TOC @ 6357'. Spotted 60 sx from 3200' - 3400'. Tagged PBTD @ 3178'.

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Form C-102 & Form C-104

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim Tyson

Title Regulatory Analyst

Signature *Kim Tyson*

Date 09/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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