

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008														
1. WELL API NO. 30-015-37724																				
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																				
3. State Oil & Gas Lease No.																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name McCoy State														
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6. Well Number 017														
8. Name of Operator COG OPERATING LLC						9. OGRID 229137														
10. Address of Operator 550 West Texas Ave. Suite 100, Midland, Texas 79701						11. Pool name or Wildcat EMPIRE, GLORIETA-YESO, EAST, 96610														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	D	8	17S	29E		330	North	465	West	Eddy										
BH:																				
13. Date Spudded 9/9/11	14. Date T D Reached 9/16/11		15. Date Rig Released 9/18/11		16. Date Completed (Ready to Produce) 10/13/11			17. Elevations (DF and RKB, RT, GR, etc) 3646' GR												
18. Total Measured Depth of Well 5455			19. Plug Back Measured Depth 5360		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS												
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8		48		340		17-1/2		400sx												
8-5/8		24		881		11		400sx												
5-1/2		17		5450		7-7/8		1050sx												
24. LINER RECORD																				
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD												
								SIZE												
								2-7/8												
								DEPTH SET												
								4820												
26. Perforation record (interval, size, and number) 3870 - 4120 1 SPF, 26 holes OPEN 4210 - 4460 1 SPF, 26 holes OPEN 4520 - 4770 1 SPF, 26 holes OPEN 4840 - 5090 1 SPF, 26 holes OPEN						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3870 - 4120</td> <td>See Attachment</td> </tr> <tr> <td>4210 - 4460</td> <td>See Attachment</td> </tr> <tr> <td>4520 - 4770</td> <td>See Attachment</td> </tr> <tr> <td>4840 - 5090</td> <td>See Attachment</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3870 - 4120	See Attachment	4210 - 4460	See Attachment	4520 - 4770	See Attachment	4840 - 5090	See Attachment
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4520 - 4770	See Attachment																			
4840 - 5090	See Attachment																			
28. PRODUCTION																				
Date First Production 10/19/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump				Well Status (Prod. or Shut-in) Producing														
Date of Test 10/24/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 130	Gas - MCF 141	Water - Bbl 624	Gas - Oil Ratio 1085													
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39.4														
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold								30. Test Witnessed By Kent Greenway												
31. List Attachments Logs, C102, C103, Deviation Report, C104																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name		Title			Date												
			Chasity Jackson		Regulatory Analyst			11/7/11												
E-mail Address																				
cjackson@concho.com																				

Accepted for record

NMOCB 10/16/2011

30-015-37724

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

McCoy State #17
API#: 30-015-37724
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

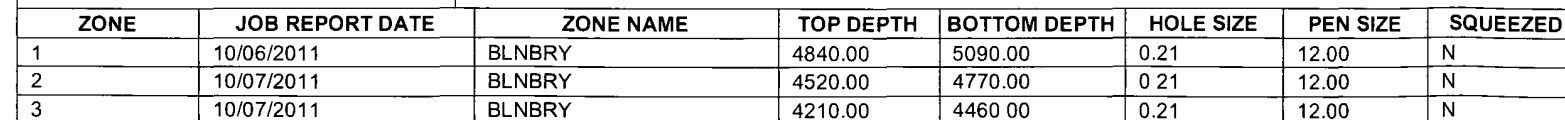
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3870 - 4120	Acidized w/3,000 gals 15% HCL.
	Frac w/105,000 gals gel, 113,798# 16/30 white
	sand, 26,030# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4210 - 4460	Acidized w/2,500 gals 15% HCL.
	Frac w/112,000 gals gel, 141,521# 16/30 white
	sand, 30,825# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4520 - 4770	Acidized w/2,500 gals 15% HCL.
	Frac w/115,000 gals gel, 147,618# 16/30 white
	sand, 28,282# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4840 - 5090	Acidized w/3,500 gals 15% HCL.
	Frac w/114,435 gals gel, 146,708# 16/30 white
	sand, 31,025# 16/30 CRC.

Report Dates: 10/14/2011



Well ID: 30-015-37724	Well Name: MCCOY STATE #17	Event#: 2.00	Report Dates: 10/14/2011
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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
4	10/07/2011	PADDOCK	3870.00	4120.00	0.21	12.00	N