

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMLC029420A							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No.							
3 Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No. SKELLY UNIT 827							
3a Phone No (include area code) 432-818-2319		9 AFI Well No 30-015-38350							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot M 330' FSL & 835' FWL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory EREN; GLORIETA-YESO <97866> 11 Sec, T, R, M, on Block and Survey or Area Sec 15 T17S R31E 12 County or Parish EDDY 13 State NM							
14 Date Spudded 05/20/2011		15 Date TD Reached 05/28/2011							
16 Date Completed 06/20/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3844' GL							
18. Total Depth. MD 6646 TVD 6646		19 Plug Back TD MD 6595 TVD 6595							
20 Depth Brgd Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Compensated Neutron HNGS/CCL							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	480		500		0	
11	8.625	32	0	1938		800		0	
7.875	5.5	17	0	6641		1050		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6151								
25 Producing Intervals									
Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status			
A) PADDOCK	4952	5100	4952 - 5100	1	19	OPEN			
B) BLINEBRY	5800	6000	5800 - 6000	1	26	OPEN			
C) BLINEBRY	6240	6440	6240 - 6440	1	26	OPEN			
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
4952 - 5100	Acidize w/3000 gals 15% HCL acid								
4952 - 5100	Frac w/ 104,513 gals gel, 116,850# 16/30 Ottawa sand, 26,555# 16/30 SiberProp								
5800 - 6000	Acidize w/2500 gals 15% HCL acid								
5800 - 6000	Frac w/111,093 gals gel, 138,302# 16/30 Ottawa sand, 29,422# 16/30 SiberProp								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→				37.1		SHUT-IN
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		70	→					SHUT-IN	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Accepted for record
NMOCDTCS
12/16/2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	390		ANHYDRITE	RUSTLER	390
YATES	1734		DOLOMITE & SAND	YATES	1734
QUEEN	2670			QUEEN	2670
SAN ANDRES	3406		SAND	SAN ANDRES	3406
GLORIETA	4888		DOLOMITE & ANHYDRITE	GLORIETA	4888
YESO	4943		SAND & DOLOMITE	YESO	4943

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6240 - 6440 Acidize w/2500 gals 15% HCL acid.

6240 - 6440 Frac w/112,755 gals gel, 146,286# 16/30 Ottawa sand, 29,166# 16/30 SiberProp

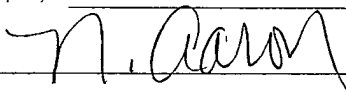
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Netha AaronTitle PREPARER

Signature


Date 10/24/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.