Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	BUREAU OF LAND MANAGEMENT										OMBNO 1004-0137 Expires: March 31, 2007			
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5 Lease Senal No				
la Type of Well Oil Well Gas Well Dry Other									6	NMLG029420A 6 If Indian, Allottee or Tribe Name				
la Type of Well OI Well Gas Well Orther b Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr,									o a mulai, Anottee of Tibe (value					
Other									7	7 Unit or CA Agreement Name and No.				
2 Name	of Operator	CHEVRON	USA INCOF	RPORATED	(AGEN	T: COG O	PERATING	G LLC)	8		Name and V			
3 Address 550 W. TEXAS AVE. SUITE 100 3a Phone No (include area code)									9	9 AFI Well No				
MIDLAND TX, 79701 432-818-2319 4. Location of Well (Report location clearly and in accordance with Federal requirements)*									10	30-015-38350 10. Field and Pool, or Exploratory				
4. Locat	ion of Well	(Report location	clearly and in	accordance with	Federal req	quirements)*		~		FRE	nia rooi, oi N: GLOR	Exploratory IETA-YESO 278 2 a Block and		
At sur	rface L	ot M 330' FSI	. & 835' FWL	ı			•	'I lar	Loc	Sec. T	ΓR M o	n Block and		
At top	prod inter	val reported belo)W								or Area	Sec 15 T17S R31E		
									12		y or Parish	13 State		
	al depth	- 116	D-4- T.D. D-	-11	116	Data Camari	lated			EDDY		NM DVD DT CL)*		
4 Date 3	Spuaaea 0/2011	1,2	Date T D Re 05/28/201		16	Date Compl		20/2011 ly to Prod	17	3844'		KB, RT, GL)*		
8. Total	Depth. M	ID 6646	19	Plug Back T D	MD 659	. <u></u>)5	20 De	epth Bndg	e Plug Set	MD				
		VD 6646			TVD 659	-			J	TVI)			
21. Type			cal Logs Run (Submit copy of e		-	22 W	as well co	red ⁷ ✓	No	Yes (Sub	mit analysis)		
		Neutron HNG		.17	,		w	'as DST ru	ın? 🔽		Yes (Sub	nit report)		
							D:	rectional S	Survey?	√No	Yes (S	ubmit copy)		
	T	er Record (Rep	T		Stage Co	ementer N	lo of Sks &	Shire	ry Vol			Amount Pulled		
Hole Size			1 1 /	Bottom (MD)	Dep	th Ty	pe of Cemer	ıt (E	BBL)	Cement	t Top*	Amount Pulled		
17.5	13.375		0	480	ļ <u>-</u>	50				0				
11 7.875	8.625 5.5	17	0	1938		80	050			0				
71010	1	- •						_						
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	D 1				I D 4 B	(A4D) In.	1 D. d. (1	<u>m\</u>		D4	C-4 (MD)	Destar Desth (MD)		
		C. (MD) D	D 4 (10)	1 4			ker Depth (N	ולטו	Size	Depth	Set (MD)	Packer Depth (MD)		
Size	Depth	Set (MD) Pac	ker Depth (MD)	Size	Depth S	ct (NID) Tue								
Size 2.875			ker Depth (MD)	Size		erforation Rec	cord					<u></u>		
Size 2.875	Depth 6151	ıls	ker Depth (MD)	Size	26 P			Size	No H	loles	I	Perf Status		
Size 2.875 25 Produ A) PAD	Depth 6151 cing Interva Formation	ıls	Top 4952	Bottom 5100	26 Pe	erforation Recorder Inter	val	1	19	loles	OPEN	Perf Status		
Size 2.875 25 Produ A) PAD B) BLI	Depth 6151 cing Interva Formation DOCK NEBRY	ıls	Top 4952 5800	Bottom 5100 6000	26 Pe Pe 4952 - 5800 -	erforation Recorforated Inter 5100 6000	val	1	19 26	loles	OPEN OPEN	erf Status		
Size 2.875 25 Produ A) PAD B) BLII C) BLII	Depth 6151 cing Interva Formation	ıls	Top 4952	Bottom 5100	26 Pe	erforation Recorforated Inter 5100 6000	val	1	19	Holes	OPEN	erf Status		
Size 2.875 25 Produ A) PAD B) BLII C) BLII	Depth 6151 cong Interva Formation DOCK NEBRY NEBRY	ıls	Top 4952 5800 6240	Bottom 5100 6000	26 Pe Pe 4952 - 5800 -	erforation Recorforated Inter 5100 6000	val	1	19 26	Holes	OPEN OPEN OPEN			
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Size 2.875 25 Produ A) PAD B) BLII C) BLII 27 Acid, 4952 - 5 5800 - 6 5800 - 6 28 Produ Date First Produced Choke Size 28a. Prod	Depth 6151 cing Interva Formation DOCK NEBRY NEBRY Fracture, Tr Depth Interva 100 100 000 cition - Inter Test Date Tbg Press Flwg Sl uuction - Interva	rval A Hours Tested Csg Press Rate 70 Hours Test Tested Te	Top 4952 5800 6240 I Squeeze, etc Acidize w// Frac w/10 Acidize w// Frac w/111 Coll BBL Oil BBL	Bottom 5100 6000 6440 3000 gals 15% F 4,513 gals gel, 1' 1500 gals 15% F ,093 gals gel, 13 Gas MCF Gas MCF	26 P. Pee 4952 - 5800 - 6240 -	Amou 5/30 Ottawa Oil Gravity Corr API 37.1 Gas/Oil Ratio	rval Int and Type sand, 26,5: sand, 29,42 Gas Gra Weil	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	19 26 26 26 28 SiberPro Production SHUT-IN	op op Method	OPEN OPEN OPEN			
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28h Produ	uction - Inte	rval C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Otl Ratio	Well Status					
	luction - Inte												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity					
Choke Size	Tbg Press i Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status				
29. Disp	osition of C	Gas (Sold, 1	ised for fuel,	vented, etc	:)								
Solo	d												
30. Sum	mary of Po	ous Zones	(Include Aq	uifers):			31. Forma	tion (Log) Markers					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries													
Forr	Formation Top Bottom Descriptions, Content						ents, etc.		Name	Top Meas. Depth			
RUSTLER YATES QUEEN SAN ANDRES GLORIETA YESO		390 1734 2670 3406 4888 4943		SAN DOL	ANHYDRITE DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE				LER S N NDRES IETA	390 1734 2670 3406 4888 4943			
32 Additional remarks (include plugging procedure). ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT 6240 - 6440 Acidize w/2500 gals 15% HCL acid. 6240 - 6440 Frac w/112,755 gals gel, 146,286# 16/30 Ottawa sand, 29,166# 16/30 SiberProp													
33 Indica	ate which it	mes have t	een attached	l by placin	g a check ir	the appropri	ate boxes.						
			ogs (1 full so ing and cem		_	Geologic Repo Core Analysis		rt Directio	onal Survey				
34. I here	eby certify t	hat the fore	egoing and a	ttached info	ormation is	complete and	correct as determine	ed from all avai	lable records (see attached instr	uctions)*			
Name	Name (please print) Netha Aaron Title PREPARER												
Signature													

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.