

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-39297								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Maple State				
						6. Well Number 03				
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator COG OPERATING LLC						9. OGRID 229137				
10. Address of Operator 550 West Texas Ave Suite 100, Midland, Texas 79701						11. Pool name or Wildcat Red Lake, Glorieta - Yeso Northeast 96836				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	30	17S	28E		440	North	330	West	Eddy
BH:										
13. Date Spudded 9/8/11	14. Date T D Reached 9/15/11	15. Date Rig Released 9/17/11		16. Date Completed (Ready to Produce) 10/13/11			17. Elevations (DF and RKB, RT, GR, etc) 3526 GR			
18. Total Measured Depth of Well 4859		19. Plug Back Measured Depth 4813		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CN/ Gamma Ray CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED-	
13-3/8	48		250		17-1/2		400sx		RECEIVED	
8-5/8	24		854		11		400sx		NOV 15 2011	
5-1/2	17		4859		7-7/8		900sx		NMOCDA RTE	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE DEPTH SET PACKER SET			
							2-7/8 4248			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
3710 - 3935 1 SPF, 26 holes OPEN						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
3995 - 4229 1 SPF, 26 holes OPEN						3710 - 3935 See Attachment				
4280 - 4530 1 SPF, 26 holes OPEN						3995 - 4229 See Attachment				
						4280 - 4530 See Attachment				
28. PRODUCTION										
Date First Production 10/17/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' pump				Well Status (Prod or Shut-in) Producing				
Date of Test 10/23/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 82	Water - Bbl 670	Gas - Oil Ratio 1952			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 34.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Kent Greenway				
31. List Attachments Logs, C102, C103, Deviation Report, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Chasity Jackson		Title Regulatory Analyst		Date 11/7/11		
E-mail Address		cjackson@concho.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>210</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>966</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>1736</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3123</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>4628</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso <u>3220</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Maple State #3
API#: 30-015-39297
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3710 - 3935	Acidized w/2,500 gals 15% HCL.
	Frac w/129,019 gals gel, 148,314# 16/30 ottawa
	sand, 41,143# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3995 - 4229	Acidized w/2,500 gals 15% HCL.
	Frac w/125,722 gals gel, 145,079# 16/30 Brown
	sand, 30,959# 16/30 Siberprop.

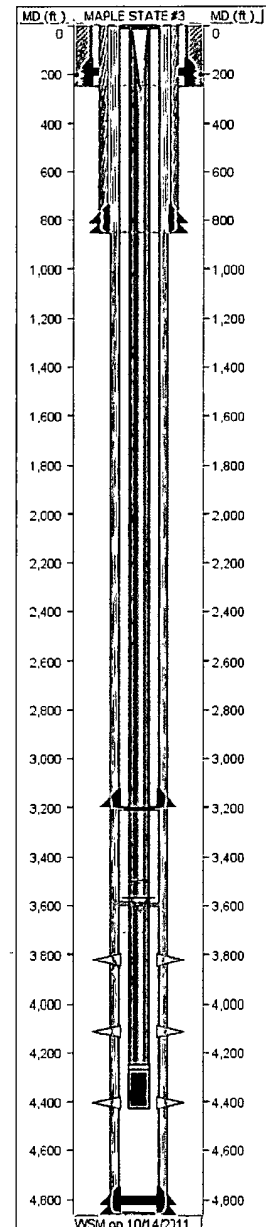
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4280 - 4530	Acidized w/2,500 gals 15% HCL.
	Frac w/125,382 gals gel, 144,778# 16/30 Brown
	sand, 31,119# 16/30 Siberprop.

Well ID: 30-015-39297

Well Name: MAPLE STATE #3

Event#: 2.00

Report Dates: 10/14/2011

**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	FLOAT SHOE		248.80	250.00	1.20					STC
SURFACE	CASING	1	207.50	248.80	41.30	13.38	12.71	48.0	H-40	STC
SURFACE	FLOAT COLLAR		207.50	207.50	0.00					STC
SURFACE	CASING	5	-0.68	207.50	208.18	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		4857.70	4859.00	1.30					LTC
PRODUCTION	CASING	1	4818.57	4857.70	39.13	5.50	4.89	17.0	J-55	LTC
PRODUCTION	FLOAT COLLAR		4817.07	4818.57	1.50					LTC
PRODUCTION	CASING	41	3212.75	4817.07	1604.32	5.50	4.89	17.0	J-55	LTC
PRODUCTION	MARKER JOINT	1	3198.45	3212.75	14.30	5.50	4.89	17.0	J-55	LTC
PRODUCTION	CASING	79	12.81	3198.45	3185.64	5.50	4.89	17.0	J-55	LTC
PRODUCTION	LANDING COLLAR		-6.36	12.81	19.17	5.50	4.89	17.0	J-55	LTC
TUBING	BULL PLUG		4429.39	4430.19	0.80					
TUBING	MUD ANCHOR	1	4267.68	4429.39	161.71	2.88	2.44	6.5	J-55	
TUBING	DESANDER		4248.38	4267.68	19.30	2.88	2.44	6.5	J-55	
TUBING	SEAT NIPPLE		4247.28	4248.38	1.10	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	3569.04	4247.28	678.24	2.88	2.44	6.5	J-55	
TUBING	TUBING ANCHOR		3566.24	3569.04	2.80	4.50	2.44	6.5	J-55	
TUBING	TUBING	1	3501.56	3566.24	64.68	2.88	2.44	6.5	J-55	
TUBING	PUP JOINT		3499.56	3501.56	2.00	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	0.00	3499.56	3499.56	2.88	2.44	6.5	J-55	
TUBING				0.00	0.00					
INTERMEDIATE	FLOAT SHOE		852.80	854.00	1.20					STC
INTERMEDIATE	CASING	1	812.47	852.80	40.33	8.63	8.10	24.0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		810.97	812.47	1.50					
INTERMEDIATE	CASING	19	-1.73	810.97	812.70	8.63	8.10	24.0	J-55	STC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1		0.0		
PRODUCTION	1		0.0		
INTERMEDIATE	1		0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	10/06/2011	BLINEBRY	4280.00	4530.00	0.41	18.50	N
2	10/07/2011	BLINEBRY	3995.00	4229.00	0.41	18.50	N

Well ID: 30-015-39297

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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	10/07/2011	BLINEBRY	3710.00	3935.00	0.41	18.50	N