

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMOCD ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMLC-0029395A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3a. Address
303 VETERANS AIRPARK LANE, STE 3000, MIDLAND, TX 79705

3b. Phone No. (include area code)
432 818 1906

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TONY FEDERAL 034

9. API Well No.
30 015 39342

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
1120 FSL 1345 FEL, SEC 18 T17S R31E Unit 0

11. Country or Parish, State
EDDY CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPETITION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10-14-11: RIH w/3 1/8" GUNS PERF LWR BLINEBRY 5803,17,32,38,60,83,5902,24,41,54,72,85,6010,25,44,64,88,6110,24,34,47,66,81,92, 5803,17,32,38,60,83,5902,24,41,54,72,85,6010,25,44,64,88,6110,24,34,47,66,81,92,6211,31,68,& 97' W/ 1' JSPF 28 HOLES. ACIDIZE LOWER BLINEBRY (5803-6297') w/3000g 15% NEFE W/ 56 BS.

10-17-11: 1ST STAGE LWR BLINEBRY/TUBB FRAC 5803'-6297'. PMP 22,134g 18# PAD. PMP 17,892g 18# w/4.5K # 20/40 WHT. PMP 19,404 GALS 18# w/9.5K 20/40 WHT. PMP 23,016g 18# w/22K # 20/40 WHT. PMP 23,562g 18# w/33K # 20/40 WHT. PMP 24,024g 18# w/44K# 20/40 WHT. PMP 22,369g 18# w/50K # 20/40 WHT. PMP 17,136g 18# w/39K # SB EXCEL. PMP 1000g 15% HCL @ 55 BPM, 2700#. PMP 4,578 GALS 10# LINEAR GEL FLUSH RIH w/3 1/8" GUNS PERF UPPER/MIDDLE BLINEBRY @ 5204',23',32',52',64',86', 5306',16',34',66',88',98', 5415',24',40',56',66',73',96', 5509,20,30,42,60,76,88 5608', 5509',20',30',42',60',76',88', 5608' . w/1 JSPF, 27 HOLES. ACIDIZE w/2,630g 15% HCL 54 BIOBALLS.FLUSH w/6,048g SW. 2ND STAGE UPPER/ MIDDLE BLINEBRY FRAC. PMP 22,890g 18# PAD. PMP 16,212g 18# w/4.0K # 20/40 WHT PMP 21,966g 18# w/21K # 20/40 WHT. PMP 24,612g 18# w/ 34.5K LBS 20/40 WHT. PMP 28,350g 18# w/52K # 20/40 WHT. PMP 25,578g 18# w/57.5K # 20/40 WHT. PMP 4,914g 18# w/15K # 20/40 WH. PMP 15,330g 18# W/ 37K # SB EXCEL. PMP 1000 GALS 15% HCL. PMP 5,082 GALS 10# LINEAR GEL FLUSH. RIH W/ 3 1/8" GUNS & PERF PADDOCK @ 4640, 60, 74, 95,4710',22',46',62',87',4804',18',30',42',62',73',92', 4907',18',32',44',56',84',94'. W/ 1 JSPF, 23 HOLES.10-18-11: ACIDIZE w/2226g 15% HCL 46 BIOBALLS. FLUSH w/5502g SW. STRT 3ND STAGE PADDOCK FRAC. PMP 15,036 GALS 18# PAD. PMP 13,146g 18# w/3.2K # 20/40 WHT, PMP 14,322g 18# w/7.0K # 20/40 WHT. PMP 15,666g18# w/15.0K # 20/40 WHT PMP 15,834 GALS 18# W/22.5K # 20/40 WHT. PMP 16,254 GALS.18# W/ 30.0K LBS 20/40 WHT,PMP 14,448 GALS 18# W/ 32.5K LBS 20/40 WHT 2.5# STEP. PMP 2,226 GALS 18# w/6.0K# BPM 20/40, PMP 14,322g 18# w/23K # SB EXCEL 3.0# STEP @ 51 BPM, 2507#. PMP 4,452 GALS 10# LINEAR GEL FLUSH.10-20-11: DO Plugs 5100, 5680, 5700 tagged fill @6450'CO HOLE CLEAN TO PBTD 6384'.10-23-11: RIH W/ 2-7/8" PURGE VLV,1 JT 2-7/8" J55 TBG, 2-7/8" DESANDER #11, 2-7/8" x 4' SUB, 2-7/8" SN, TK-99 BLST JT, 53 JTS 2-7/8" J55 TBG, 5-1/2" TAC, 147 JTS 2-7/8" J55 TBG. SET TAC @ 4620.64' w13K. SN @ 6308.70'. ETD 6364.06. 10-31-11: PRODCING.

14 I hereby certify that the foregoing is true and correct Name (Printed/Type)

BEV HATFIELD

Title SR STAFF REGULATORY TECH

Signature

Date 12/07/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

BUREAU OF LAND MANAGEMENT

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)