

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **BOPCO, L. P.**3a. Address
P. O. Box 2760 Midland, TX 797023b. Phone No. (include area code)
432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Sec 13-24S-30E**Surface: **SWSW, UL(M), 320' FSL, 395' FWL, Lat N32.21140, Long W103.841197**
Bottom Hole: **1,150' FSL, 350' FEL, Sec. 10,T24S,R30E,Lat N32.224169,Long W103.856500**

5. Lease Serial No.

LC 068905

6. If Indian, Allottee or Tribe Name

Poker Lake Unit, NMNM 71016X

7. If Unit or CA/Agreement, Name and/or No.

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #335H

9. API Well No.

30-015-39252

10. Field and Pool, or Exploratory Area

Poker Lake NW (Delaware)

11. County or Parish, State

Eddy County**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Alter Cement</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests the changes listed below to be approved for the above captioned well.

Given the PLU #335H is inside the Secretary's and outside of the R-111 Potash area, BOPCO, L.P. requests to change the planned two stage cement job for the 2nd intermediate 7" casing to one stage. This will negate the need for a DV tool. Computer modeling provided by the cement company, based on input provided by BOPCO, L.P., suggests a high probability of success at circulating cement 500' into the 9-5/8" casing shoe. Due to the lead cement yield, BOPCO, L.P. shall wait on lead cement for 24 hrs or until 500 psi compressive strength has been reached, whichever time is greater. TOC will be confirmed with a temperature survey after completion of cement job. Updated cement volumes are listed below:

Spacer: 20 bbl of fresh water with red dye

Flush: 100 bbl of fresh water

Lead: 350 sx Tuned Light Cement + 0.75 lb/sk CFR-3 + 1.5 lb/sk Salt + 0.25 lb/sk Poly-E-Flake (10.2 ppg, 2.7 cu. ft/sk, 12.19 gal/sk)

Tail: 150 sx HalCem - H (15.6 ppg, 1.19 cu. ft/sk, 5.39 gal/sk)

Accepted for record

NMOCD

RECEIVED

DEC 21 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Christopher GieseTitle **Drilling Engineer**

Signature

Date **11/30/11**

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 19 2011

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)