

## OCD-ARTESIA

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 068905
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name Poker Lake Unit, NMNM 71016X
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. Poker Lake Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: SWSW, UL(M), 320' FSL, 395' FWL, Lat N32.21140, Long W103.841197 Bottom Hole: 1,150' FSL, 350' FEL, Sec. 10, T24S, R30E, Lat N32.224169, Long W103.856500		8. Well Name and No. Poker Lake Unit #335H
		9. API Well No. 30-015-39252
		10. Field and Pool, or Exploratory Area Poker Lake NW (Delaware)
		11. County or Parish, State Eddy County

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests the changes listed below ☒ to be approved for the above captioned well.

We would like to utilize a 3" ID, Grade E, 10,000 psi WP, armored flex hose to be installed between the BOP stack and choke manifold in the drilling of this well. The hose has passed a hydrostatic test to 15,131 psi by Midwest Hose & Specialty, Inc. This well will be drilled to a maximum TVD of 7,900' and maximum surface pressure should be +/- 1,738 psi as prescribed in onshore order #2 shown as 0-22 psi/ft. We will still be utilizing 5M BOP equipment.

*not correct - 1959 psi using mud weight*

Please see attached documents for certifications, test reports, BOP schematic, and choke manifold schematic.

Accepted for record

NMOC

TES 1/4/2012

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

DEC 21 2011

NMOC ARTESIA

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

Christopher Giese

Title Drilling Engineer

Signature

*Christopher Giese*

Date

12/6/11

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

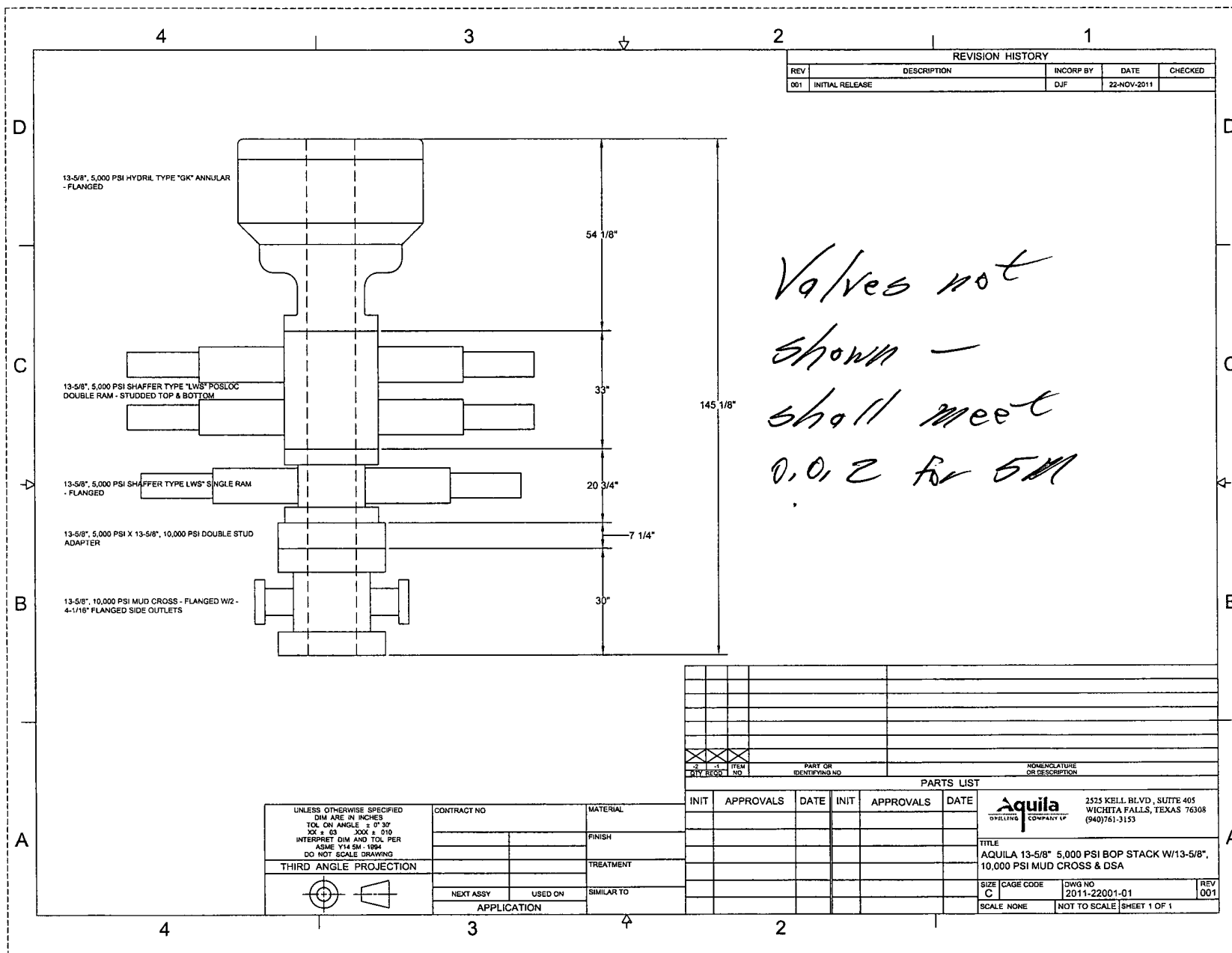
DEC 19 2011

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)





**American  
Petroleum  
Institute**



200N 252

## **Certificate of Authority to use the Official API Monogram**

**License Number: 7K-0060**

**ORIGINAL**

The American Petroleum Institute hereby grants to

**MIDWEST HOSE & SPECIALTY, INC.  
10640 Tanner Road  
Houston, Texas**

the right to use the Official API Monogram® on manufactured products under the conditions in the official publications of the American Petroleum Institute entitled API Spec Q1® and **API Spec 7K** and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: **7K-0060**

The American Petroleum Institute reserves the right to revoke this authorization to use the Official API Monogram for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following products: High Pressure Mud and Cement Hoses - FSL 0; High Pressure Mud and Cement Hoses - FSL 1; High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable

**Effective Date: DECEMBER 22, 2008  
Expiration Date: SEPTEMBER 29, 2011**

To verify the authenticity of this license, go to [www.api.org/compositelist](http://www.api.org/compositelist).

American Petroleum Institute

Director of Training and Certification Programs



## Training and Certification Programs

1220 L Street, NW  
Washington, DC 20005-4070  
USA  
Telephone 202-962-4791  
Fax 202-682-8070  
Email [certification@api.org](mailto:certification@api.org)  
[www.api.org/certification](http://www.api.org/certification)

August 31, 2011

Facility ID #: 3513  
Automatic Notification - Extension Letter

Midwest Hose & Specialty, Inc.  
10640 Tanner Road  
Houston, TX 77041  
USA

**Attention:** Bob Terral

**Re:** Licenses 7K-0060

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API's goal is to complete the renewal process to coincide with the expiration date of your licenses. However, the process has been delayed.

**The expiration date of your current licenses has been extended until December 29, 2011.**

If your organization has not submitted the required documentation, please do so at this time. However, if your audit has not been scheduled and/or performed, an API auditor will contact you shortly. Please note that we will notify you of the results of all pending reviews within a few weeks.

Just as the demand for oil and natural gas has increased over the last several years, so has the call for monogrammed equipment and for API Certification. As a result, our processing times have increased considerably, but we are working very hard to keep up with new demands and we are taking all steps possible to reduce turnaround time.

Regards,

  
API Certification Programs

WDW/ehb

Client E-Mail: [bterral@midwesthose.com](mailto:bterral@midwesthose.com)  
Client Fax #: (1) 713 983-0262

API is an equal opportunity employer