

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*oed - Artesia
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No
NMNM02862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT 342H9. API Well No.
30-015-38666-00-X110. Field and Pool, or Exploratory
POKER LAKE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: KATY HOLSTER
E-Mail: keholster@basspet.com

3a. Address

MIDLAND, TX 79702

3b. Phone No (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

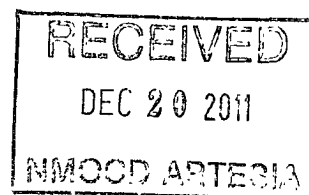
Sec 23 T24S R30E NWNW Lot D 1295FNL 115FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 9/24/2011. Drill 17-1/2" hole to 1,140'. Ran 28 jts 13-3/8", 54.5#, J-55, STC casing to 1,139'. Pumped 20 bbls FW followed by lead 950 sks of ExtendaCem + additives (wt 13.7, yld 1.68). Displaced with 164 bbls FW, floats held. Circ 457 sks of cement to half pits. WOC 20.5 hrs. Tested 13-5/8", 5000 psi BOP's, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3,000 psi high & 250 psi low. Tested annular to 2000 psi high & 250 psi low. Drilled 12-1/4" hole to 4,028'. Ran 99 jts of 9-5/8", 40#, J-55, LT&C casing to 4,027'. Pumped 20 bbls FW followed by lead 1100 sks Class EconoCem HCL + additives (wt 12.9, yld 1.85) followed by tail 300 sks HalCem "C" (wt 14.8, yld 1.33). Displace with 300 bbls FW. Bumped plug at 1860 psi. Floats held. Circ 358 sks of cement to half pit. WOC 21.5 hrs. Tested 13-5/8", 5000 psi BOP's, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 8-3/4" hole to 8,078'. Ran 179 jts of 7", 26#, N-80, LT&C casing to 8,077'. DV Tool set at 4,494'. Pumped 1st stage with

Accepted for record
NMOC D 10/21/2011

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #125314 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES (JIM) HUGHES on 12/09/2011 (12JLH0129SE)	
Name (Printed/Typed) STEPHEN M ORDOYNE	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 12/09/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 12/17/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #125314 that would not fit on the form

32. Additional remarks, continued

20 bbls FW, followed by lead 120 sks Tuned Light + additives (wt 10.2, yld 2.7) followed by tail 280 sks VersaCem + additives (wt 13.0, yld 1.65). Displace with 180 bbls of FW followed by 126 bbls mud. Bumped plug with 1200 psi, floats held. Circulate across DV Tool with 15 bbls of cement to surface. Pumped 2nd stage with 20 bbls FW followed by lead 100 sks Tuned light + additives (wt 10.2, yld 2.7) followed by tail 100 sks HalCem + additives (wt 14.8, yld 1.33). Displaced with 172 bbls FW. Ran temperature survey estimated TOC @ 3,120', 817' into 9-5/8". Bumped plug with 1900 psi, floats held. WOC 17 hrs. Test mud lines and annular preventer to 2500 psi high & 250 psi low. Test BOP, pipe rams, blind rams, kill line, choke lines, choke manifold, kelly, upper kelly valve, lower kelly valve, floor safety valve, and inside BOP to 3000 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 14,965' (7,912.4' TVD). Ran 149 jts 4-1/2", 11.6#, HCP-110, LT&C casing with 20 OH packers and 21 ball sleeve expansions to a depth of 14,903'. Top of liner at 8,020.3'. Installed tubing head and tested to 2500 psi - test good. Rig release on 11/02/2011.