

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMNM-04138

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

FEB 01 2012

NMOCD ARTESIA

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Mack Energy Corporation

3a. Address

P.O. Box 960 Artesia, NM 88210-0960

3b. Phone No. (include area code)

(575) 748-1288

4. Location of Well (Footage, Sec., T.R.M. or Survey Description)

1980 FSL & 660-FEL, Sec. 25 T16S R31E

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Seahorse Federal #1

9. API Well No.
30-015-04871

10. Field and Pool or Exploratory Area

Grayburg Jackson SR Q G SA

11 Country or Parish, State

Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Notify BLM 24 hours prior to starting plugging operations.

1) Set CIBP @ 3700' w/35' cmt cap.

2) Perforate @ 2270'.

3) Squeeze 30sx from 2270-2170' (Cover base of salt). Tag 120' plug

4) Perforate @ 1110'.

5) Squeeze 50sx from 1110-910' (Cover top of salt and 8 5/8 shoe). Tag. 1240-1023

6) Circulate cement from 60' to surface. Perf @ 60' circ. in/out. @ cut-off bring cmt to surf. all annulus.

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECLAMATION PROCEDURE
ATTACHED

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jerry W. Sherrell

Title Production Clerk

Signature

Jerry W. Sherrell

Date 1/13/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Rans

Title

SEPS

Date

1-30-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CPD

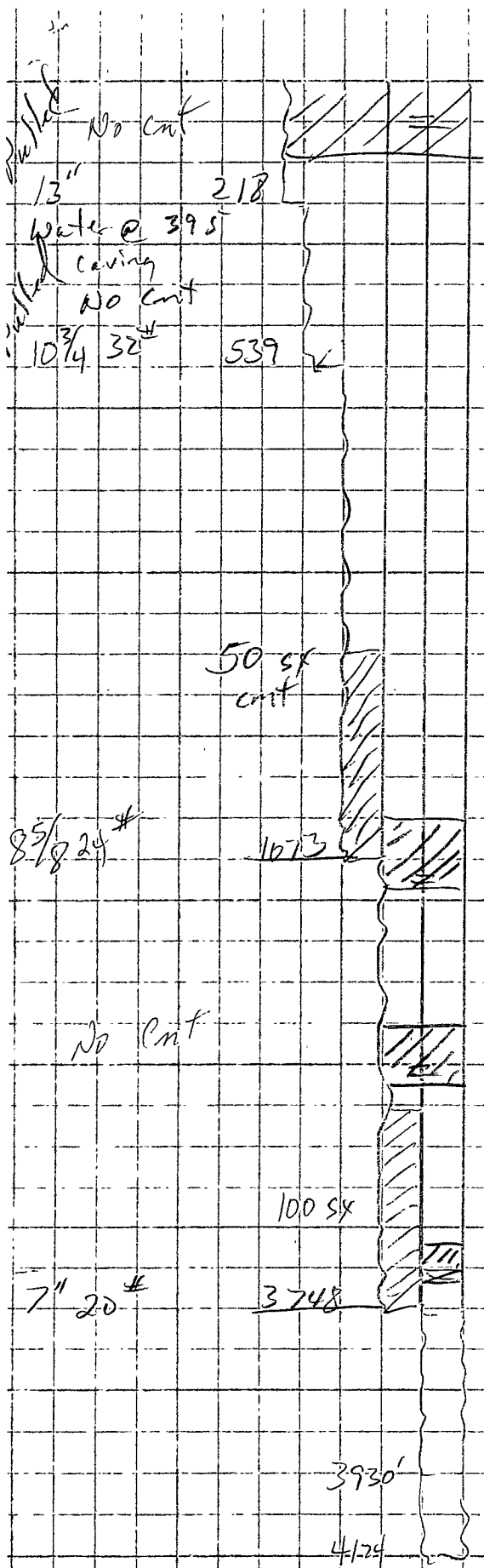
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

2/2/2012

Accepted for record
NMOCD





Perf @ 60' cnt Surf
all strings
Top off
② cut off

Mack Energy Corp
Seahorse Fed 1
3001504871
Sec. 25, 16S-31E
1980 FSL & 460 FE

T. Salt 1190
B. Salt 2119

Perf 1240 - 1023 w/c Tag
Shoe / T. Salt

Perf @ 2270 - 2150 w/c Tag
B. Salt

CIP @ 3760 cap w/ 35' cnt

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