

SEC 32 TWN 23 RGE 31

API # 30-015-27177

OPERATOR EURON O&G

WELL NAME POKER LAKE STATE 32 #7

STATE OCD TOPS AS PER MA

DATE 2-10-93

### Southeastern New Mexico

Anhy <u>RUSLER</u> <u>375</u>	T. Canyon
Salt <u>SALADO</u> <u>725</u>	T. Strawn
Salt <u>3852</u>	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Monroya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blinberry	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs <u>7951</u>
Abo	T. <u>LAHAR</u> <u>CM</u> <u>4075</u>
Wolfcamp	T. <u>BELL</u> <u>C.</u> <u>4105</u>
Penn	T. <u>CHERRY</u> <u>C.</u> <u>5020</u>
Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	T. Perm. "B"
T. Kirtland-Fruitland	T. Perm. "C"
T. Picomed Cliffs	T. Perm. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Escada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Perm "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, from	No. 4, from

### IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet

REMARKS:

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA Inc.

Well Name & Number: Poker Lake 32 State #7

API #: 30-015-27177

R-111-P Potash Mine Area

A solid cement plug must be set across the salt section

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.
9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 2/2/2012