Energy, Minerals and Natural Resources June 19, 2008
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District III 1220 South St. Francis Dr. STATE FEE
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120 S. N. Francis Dr., Santa Fe, NM System
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRIVE OR PERMIT* (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator COG Operating LLC 2. Name of Operator 3. Address of Operator SSO W. Texas Ave., Suite 100 Midland, TX 79701 4. Well Location Unit Letter
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Type or print name Robyn M. Odom E-mail address: rodom@concho.com PHONE: 432-685-4385
For State Use Only
APPROVED BY: 1, SMANUL TITLE FOOLOGIST DATE 2/8/2017
Conditions of Approval (if any):