Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-39345 OIL CONSERVATION DIVISION 811 S. First St, Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Macho Grande State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1H 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator 9. OGRID Number 155615 Nadel and Gussman Permian, LLC 10. Pool name or Wildcat 3. Address of Operator 601 N. Marienfeld Suit 508 Midland, TX 79701 Cedar Canyon; Bone Springs 4. Well Location feet from the North line and 3300 Unit Letter feet from the <u>East</u> line Section 32 Township 23 S Range 29.E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3022 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** \Box COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL CASING/CEMENT JOB \boxtimes **PULL OR ALTER CASING** DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/16/11 Started job 2:45: TD 8.75" hole at 7996'. Ran 7976' total (216 joints) of 7" 26#/ P-110HC casing and set at 7976'. Lead cement with 650 sacks 50/50 "C' + 10% Gel +.15%C-20 +3#Starseal + .3% C-12 +.25%R-38+ 3% Salt. (Circulate 28 sacks). Tail cement with 250 sacks "C" Starbond + .5% FL-10 +.2% C-20 + 3# Gilsonite +.25%R-38 + 3% Salt. Waiting on cement 18 hours, casing tested to 1000 psi for 30 minutes and held. RECEIVED JAN 13 2012 10/27/2011 N/A Rig Release Date: Spud Date: **NMOCD ARTESIA** I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE (**TITLE Regulatory Analyst** DATE <u>1/10/2011</u> Type or print name Sarah Tisdale E-mail address: saraht@naguss.com PHONE (432)-682-4429 For State Use Only APPROVED BY: /

Conditions of Approval (if any):