

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39400
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well Gas Well [X] Other
2. Name of Operator XTO Energy, Inc. SWD-1291-A
3. Address of Operator 200 N. Loraine, Ste. 800, Midland, Texas 79701
4. Well Location Unit Letter H :1620 feet from the North line and 1120 feet from the East line
Section 13 Township 23 S Range 29E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS [X]
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-8-11: Rig up Pioneer Rig #33, P/U 26' BHA, check rig, spud at 10:00 PM 10-8-2011, drill 80' to 225' with survey, circulate, work on top drive, POOH, lay down 26" B.H.A.

10-9-11: L/D BHA, rig up Lewis Casing Crew, pick up 20' 94# J55 casing, circulate, rig down Lewis Casing, rig up Halliburton, test lines to 2000 PSI, mix and pump LEAD 200 SX Class C Premium Plus w/Gilsonite, Cal-Seal 60 WT 14.2, YLD 1.62 Tail 500 SX Hal-Cem C 2% CACL WT 14.8 YLD 1.35, PSI float is holding, circulate 116 BBL, 437 SX to surface. Wait on Cement, cut off 30' conductor, cut off 20" surface, installed 20 3/4 3K sow head.

12-21-11: Lay down 4 1/2 D.P., 6 1/4 D.C., motor, bit #20, rig up Lewis Casing, pick up and run 107 joints 32# P-110 7" casing, pick up liner hanger. Rig down Lewis Casing Crew, pick up machine. RIH with 4 1/2 drill pipe, liner hanger, 7" casing, fill pipe every row, pick up circulating head.

12-23-11: TIH w/ 172 joints of 3 1/2 drill pipe, R/D lay down machine, slip and cut drilling line, attempt t/displace mud on backside w/fresh water. POOH to find restriction in drill string. C/O mud motor & wait on new teledrift hot shot. Service rig and top drive.

1-2-2012: Clean pits, rig down gas buster and rig. Rig release at 12:00 midnight.

Spud Date: Estimated date of October 8, 2011 @ 10:00 PM
Rig Release Date: 1-2-2012 @ midnight

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kendall Chance TITLE Drill Tech DATE 1-4-12

Type or print name Kendall Chance E-mail address: kendall_chance@xtoenergy.com PHONE: 432-620-6749

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 1/23/2012