

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
200 FNL 660 FEL A 3 T25S R31E

BHL: _____ PP: _____

5. Lease Serial No.
NM-042625 NM-042626

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Well Name and No.
Cotton Draw Unit 154H

9 API Well No.
30-015-38557

10 Field and Pool, or Exploratory
Delaware; Brushy Canyon

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/9/11 - 12/10 - MIRU. Spud . TD 17 1/2" hole @ 725'. RIH w/ 17 jts 48# H40 STC csg & set @ 725'. Ran 10 centralizers, 1 ea first 3 jts then every other jt to surf.

12/11/11 - Lead w/ 650 sx C + 2% bwoc Calcium Chloride + 0.125#/sx CF + 4% bwoc Bentonite + 81.4% FW. Tail w/ 250 sx C + 2% bwoc Calcium Chloride + 0.125#/sx CF + 56.3% FW. Displ w/ 108 bbls FW. Circ 373 sx to surf. WOC. Test 250 psi L, 3000 psi H. Test annular 250L 1500 H, all test 10 min, good. Notified BLM: M. Deaton. Test csg to 1210 psi, good.

12/16 - 12/17/11 - TD 12 1/4" hole @ 3730'. RIH w/96 jts 40# J55 LTC 9 5/8" csg & set @ 4303'. Lead w/1000sx 35:65 POZ C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.25% FL 52 + 6% bwoc Bentonite + 0.2% Sodium Metasilicate + 107.9% FW. Tail w/ 300 sx 60:40 POZ Fly Ash C + 5% bwoc Sodium Chloride + 0.125#/sx CF + 0.2% bwoc Sodium Metasilicate + 4% bwoc MPA5 + 65.4% FW. Displ w/323 bbls FW. Circ 129sx to surf. Notify BLM.

12/18/11 - Test csg 1500 psi, good. Fit test to EMW of 9.0 ppg, hold 135 psi.

12/31/- 1/3/12 - TD 8 3/4" hole @ 12,583'. RIH w/ 113 jts 17# N80 BTC csg & 175 jts LTC csg, set @ 12,583'. DV @ 6050'. ECP @ 6052'. 1st Stage: Lead w/ 300 sx @ 12.5 ppg w/ 2.01 cf/sx. Tail w/ 1335 sx @ 14.2 w/ 1.28 cf/sx. Test to 2550 psi. 2nd stage: lead w/ 300 sx @ 11.4 ppg w/ 2.88 cf/sx. Tail w/ 150 sx @ 13.8 w/ 1.37 cf/sx. Displ w/ 140 bbls FW. Circ 10 bbls cmt to p of DV. Test to 2000 psi, good.

1/4/12 - Rise Rig @ 0600.

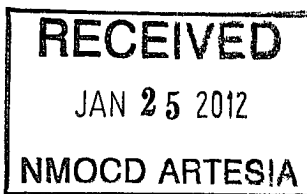
Signed James E. Barnes Title Regulatory Specialist Date 1/11/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

This is a false statement, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, misleading or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



Accepted for record
NMOCD

Top Cmt?
1/25/12

