Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 17 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-22627	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒	7. Lease Name or Unit Agreement Name PARDUE FARMS 26
	8. Well Number 1
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID 241333
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat DUBLINRANCH; MORROW GAS

4. Well Location
Unit Letter E: 330 feet from the NORTH line and 2310 feet from the WEST line
Section 26 Township 23-S Range 28-E NMPM County EDDY

[redacted] | 11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* | [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO RUN MIT		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO RUN MIT PRESSURE TEST ON THE CASING IN THE SUBJECT WELL. EVALUATIONS ARE BEING DONE FOR FUTURE WELLWORK AND WE NEED TO ASSURE WE HAVE GOOD CASING INTEGRITY.

THE INTENDED PROCEDURE IS AS FOLLOWS:
MIRU pump truck.
SI casing annulus if open.
Hook up pump line to bleeder side casing valve.
Open valve & load casing.
Pressure up casing annulus to 500 psi.
Chart & test for 30 minutes at 500 psi.
Release pressure and rig down.

CONTACT THE OCD TO WITNESS TEST.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 01-11-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com PHONE: 432-687-7375

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 2/17/12
Conditions of Approval (if any):