Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-21462 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **RV State** PROPOSALS.) 8. Well Number 1 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Legacy Reserves Operating LP 240974 3. Address of Operator P.O. Box 10848 10. Pool name or Wildcat Midland, TX 79702 Loco Hills; Queen-Grayburg-SA, South 4. Well Location Unit Letter Ε 1980 feet from the North line and 660 feet from the line 32 Township **18S** 29E **NMPM** Eddy County Section Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON  $\boxtimes$ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RECEIVED FEB 15 2012 ---- PLEASE SEE ATTACHED PROCEDURE ----NMOCD ARTESIA Notify OCD 24 hrs. prior To any work done. **SEE ATTACHED** CONDITIONS OF Rig Release Date: **APPROVAL** I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE 02/07/2012 Type or print name Craig Sparkman E-mail address: PHONE: For State Use Only APPROVED BY: Approval Granted providing work Conditions of Approval (if any):



### RV State #1 – P&A Procedure

Est'd start date: 5/01/12

# Well Info:

Spudded 1/1975

TD 2,950', 4-1/2" csg set at 2,950' (cemented w/590sx – TOC @ 1280' TS).

Perfs: 1,869'-2,871'.

1. MIRU plugging company. NU BOP.

2. Plug 1 (4-1/2" csg): Set CIBP @ +/-1820'. Spot 36" cmt plug (class C) fr/1,790'-\* Pars. 45922. @ 767' - 100' cm 1 Play, INVONT. 7/7'- 8/7' WOC Tag. (B. Salt.)

- 3. Perf & Sqz (4-1/2" csg): Perf @ 383' & circ cmt back to surface. 165

F.45732. Plug 2 (4-1/2" csg): Set 100' cmt plug (class C) fr/333'-433'. Across 8-5/8" csg woc Tag shoe.

- Port. 1542.6. Plug 3 (4-1/2" csg): Set 60' cmt plug (class C) fr/surf-60'.
  - 7. Cut off well head. Weld on dry hole marker. Clean location.
  - -Notify appropriate agency 48 hrs. prior to commencing operation. (BLM-Carlsbad (575-234-5972) or NMOCD-Hobbs (575-393-6161)

Craig Sparkman Petr. Eng.



## **RV STATE #1**

LOCATION: 1980' FNL & 660' FWL, Sec 32, T18S, R29E Current Wellbore Condition

FIELD: Loco Hills (Q/GB/SA)

COUNTY: Eddy

STATE: New Mexico

GL: 3432'

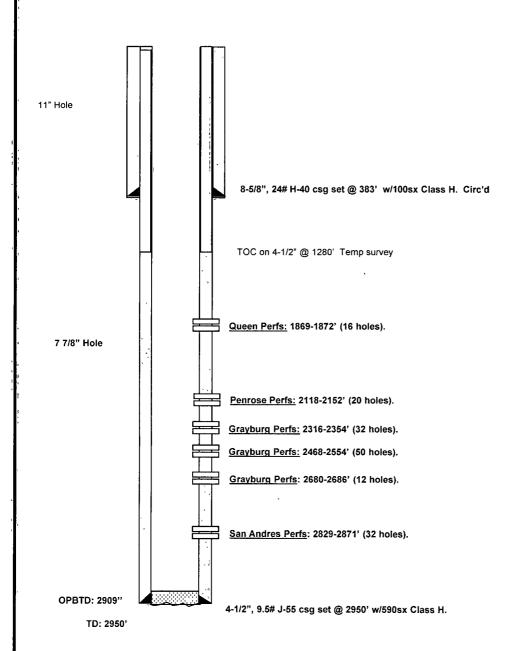
KB:

SPUD DATE: 1/75

LATEST UPDATE: 02/03/2012

BY: CAS

API No: 30-015-21462





#### **RV STATE #1**

LOCATION: 1980' FNL & 660' FWL, Sec 32, T18S, R29E

Proposed Wellbore Configuration

FIELD: Loco Hills (Q/GB/SA)

COUNTY: Eddy

STATE: New Mexico

GL: 3432'

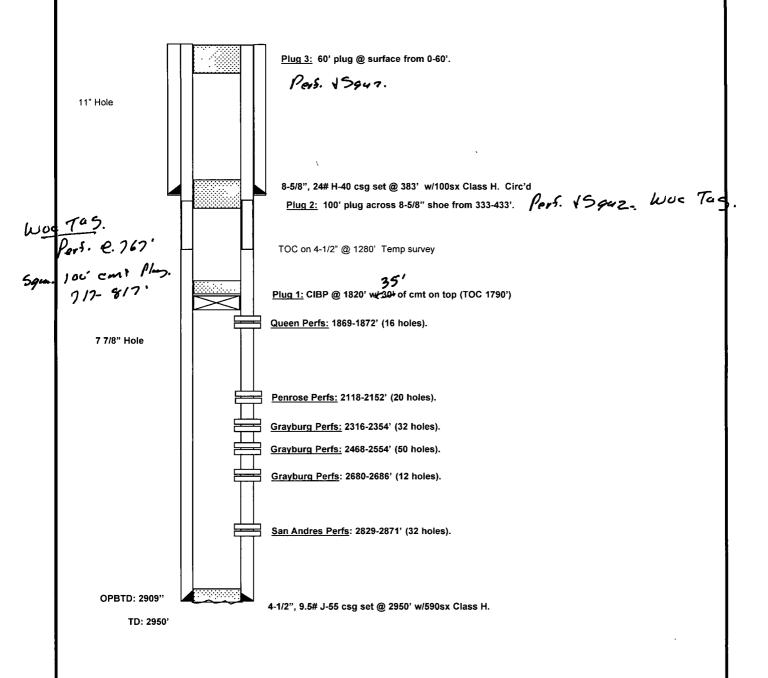
KB:

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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operato	rhegacy	Reserves	Operating	LP
		RU 56		_
API #:	30-015	-21462		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Reta	iners may not	be used.
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- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 2/21/2012.