	Submit 1 Copy To Appropriate District Office	State of New Mexico State of New Mexico Energy, Minerals and Natural Resources State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011		
	<u>District I</u> – (575) 393-6161 1625 N. French Dr , Hobbs, NM 88240			WELL API NO. 30-015-39541		
	<u>District II</u> - (575) 748-1283 811 S First St , Artesia, NM 88210		OIL CONSERVATION DIVISION		se	
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	00 Rio Brazos Rd , Aztec, NM 87410 otrict IV – (505) 476-3460 Santa Fe, NM 87505 So S St Francis Dr , Santa Fe, NM		5. Indicate Type of Lease STATE FEE		
	<u>District IV</u> - (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JG BACK TO A	7. Lease Name or Unit Agreement Name Kaiser B 18 G		
	PROPOSALS)	ROPOSALS) . Type of Well: Oil Well Gas Well Other		8. Well Number 12		
	2. Name of Operator			9. OGRID Number 277558		
	3. Address of Operator			10. Pool name or Wildo	at	
	1111 Bagby Street, Suite 4600	, Houston, Texas 77042		Red Lake; Glorieta-Yes	o (51120)	
	4. Well Location Unit Letter	1650 feet from the North	line and) feet from the	East line	
	Section 18		fille and inge 27E	NMPM Eddy Cou		
		11. Elevation (Show whether DR, GR = 3,288'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT REPOR	T OF:	
-			REMEDIAL WORK	-		
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE						
	OTHER: Set 13-3/8" Surf @ 197' vs. 250'					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
	proposed completion or re		. To Manple Con	ipietions. Attach wencer	o diagram or	
		the Kaiser B 18 G #12 well on 11				
11-2-2011 with a 17-1/2" bit. The surface hole was drilled to 250' and reached that depth at 2245 hrs MST 11-2-2011. Lime Rock Resources then planned to run 6 joints of 13-3/8", 48#, H-40, ST&C casing to 250' MD. After washing down joints 4 and 5, the 13-3/8"						
	,	nts of 13-3/8", 48#, H-40, ST&C ca nent up or down, but with full returi	_	•		
	-	insuccessful to get movement of t			-	
	The of December 1		MOT 44 0 0044	(M . D . I . D . I	N. M. 1 00D	
District 2 Supervisor in Artesia, to cement the 13-3/8" casing at 197' MD and continue with the drilling program for the well after WOC. This sundry is notice of the well spud and the intent to set and cement casing at 197' MD.						
This sundry is notice of the well spud and the intent to set and cement casing at 197 MD.						
					NOV - 7 2011 OCD ARTESIA	
				<u> </u>	OCD ARTEQUE	
	Spud Date:	Rig Release Da	te:		THITESIA	
	<u> </u>		<u> </u>			
	I hereby certify that the information	by certify that the information above is true and complete to the best of my knowledge and belief.				
	. [1/2	Produ	uction Enginee	r 11	/3/2011	
	SIGNATURE Solver & (Sid)					
	Type or print name Robert S. (Sid) /	E-mail address	sashworth@limeroc	PHONE:	713-292-9526	
	For State Use Only	Shylwd TITLE &	" BD/D/5/51	DATE	NOV 162011	
	APPROVED BY: $/, U$.	TITLE U	~UUU41)	DATE		



VIA FEDERAL EXPRESS OVERNIGHT DELIVERY

November 3, 2011

Mr. Randy Dade
District Supervisor,
District 2, Oil Conservation Division –
New Mexico Energy, Minerals and Natural Resources Department
811 South First Street
Artesia, New Mexico 88210

RE: Lime Rock Resources II-A, L.P. OGRID Number 277558

Kaiser B 18 G #12 Well - Sundry Subsequent Report of Spud and NOI for Casing

Change

Mr. Dade,

As per your telephone conversation this morning with Mr. Jerry Smith of Lime Rock Resources, enclosed please a Sundry for the captioned well providing a subsequent report of the well spud and a notice of intent to cement the 13-3/8" surface pipe at 197', where the casing became stuck with full returns, instead of 250' planned surface pipe setting depth.

If you have any questions, or need additional information, please do not hesitate to call or email me. Thank you for your attention to this matter.

Regards,

Lime Rock Resources

Robert S. (Sid) Ashworth, Production Engineer

RSA;rsa

Enclosures (2 – one original and one copy of each Sundry form C103)

CC: Jerry Smith, Mike Pippin