## Form 3160-5 (November 1994)

OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

BUR	J. Lease Scriat IVO.			
SUNDRY I	NM-0557370			
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	П од		8. Well Name and No.	
Oil Well Gas Well Other  2. Name of Operator			EAGLE 26 F FEDERAL #6	
LIME ROCK RESOURCES	9. API Well No.			
3a. Address C/o Mike Pippin L		3b. Phone No. (include area code)	30-015-39564	
3104 N. Sullivan, Farmington, NM 87401		505-327-4573	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Red Lake: Glorieta-Yeso NE (96836)	
330' FSL & 2310' FWL Unit N OGRID#: 277558			AND	
Sec. 26, T17S, R27E			Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		`	
☐ Notice of Intent  ■ Subsequent Report	Acidize Alter Casing Casing Repair	☐ Fracture Treat ☐ Recla ☐ New Construction ☐ Recor	oduction (Start/Resume)	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Temporarily Abandon  Plug Back Water Disposal		
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op-	y or recomplete horizontally, give will be performed or provide the erations. If the operation results in andonment Notices shall be filed	subsurface locations and measured and true Bond No on file with BLM/BIA. Requir n a multiple completion or recompletion in	y proposed work and approximate duration thereof vertical depths of all pertinent markers and zones and subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has	
			/8" 24# J-55 csg @ 393'. Cmted lead	
W/1/5 SX (231 CI) "C" CMI W	12% Caci2 & 1/4# Cell	U Hake & tall W/200 SX (204	cf) "C" cmt w/2% Cacl2. Circ 85 sx cmt to	

pit. On 11/16/11, pressure tested 8-5/8" csg to 1500 psi for 30 min - OK.

Drilled 7-7/8" hole to TD4538' on 11/21/11. On 11/21/11, set 5-1/2" 17# J-55 production csg @ 4522'. Cmted lead w/295 sx (534 cf) 35/65 poz "C" cmt w/5% salt, 5# LCM-1, 0.25% FL-52, & 1/8# cello flake & tailed w/480 sx (653 cf) cl "C" cmt w/1% FL-25, 1% BA-58, 0.4% SMS, 5% salt, 3# LCM-1, & 1/8# cello-flake. Circ 102 sx cmt to surface. Released drilling rig on 11/22/11. Plan to pressure test 5-1/2" csg before completion operations.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Mike Pippin	Petroleu	ım-Engineer (Agent)
Signature Micked Estera	Date Nov	emper, 25 F2011ED FOR RECORD
THIS SPA	ACE FOR FEDERAL OR STATE USE	
Approved by	Title	Date   DEC 10 201
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon.		famo
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing fraudulent statements or representations as to any matter within its juri		r asency of the United States and False, fictions on I  CARLSBAD FIELD OFFICE
(Instructions on reverse)		

DEC 14 2011 NMOCD ARTESIA

Accepted for record