District I
1625 N French Ar , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV

1 Operator name and Address

Cimarex Energy Co. of Colorado

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

5 Copies

District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>2</sup> OGRID Number

162683

600 N. Mai	rienfeld	l St., Ste.	600		NW / 09-16-11									
Midland, T								NW / 0	9-16-2					
<sup>4</sup> API Number 30 – 015-39110			<sup>5</sup> Pool Name Penasco Draw; SA-Yeso (Assoc)							<sup>6</sup> Pool Code 50270				
<sup>7</sup> Property Co 38644		Τe	<sup>8</sup> Property Name Texas 32 Fee						<sup>9</sup> Well Number 001					
	rface L	ocation		1	T = 0	T 1 1 10 10						<del></del>		
	1 1				Feet from the			Feet from the		East/West line		County		
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UL or lot no.	Section			Lot Idn	Feet from the	North/Sou	th line	Feet from	the	East/W	est line	Cou	inty	
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12 Lse Code	12 Lse Code 13 Producing Met		Code 14 Gas Connection Date 15		<sup>15</sup> C-129 Per	<sup>5</sup> C-129 Permit Number		<sup>6</sup> C-129 Effective I		Date 17 C-12		129 Expiration Date		
P Pumpir		ımping	09/2	24/11									,	
III, Oil a	-	Transpo	rters											
<sup>18</sup> Transporter OGRID		19 -	<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/			'G 22 P			POD ULSTR Location and Description		
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36/85		370	370 17 <sup>th</sup> St, Ste 2500											
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15676		Su	noco Inc. F	R&M			0	1						
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		Sar	ne as abov	re										
V. Well (	Comple	tion Date												
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25 Spud Da	te		dy Date		<sup>27</sup> TD	<sup>28</sup> PBT	D	<sup>29</sup> F	Perforati	ions		<sup>30</sup> DHC, M	1C	
<sup>25</sup> Spud Da 8/26/11	te	<sup>26</sup> Rea	dy Date		3000	2935	5	23	erforati 67-27				IC	
<sup>25</sup> Spud Da 8/26/11	te Die Size	<sup>26</sup> Rea	dy Date 6/11 <sup>32</sup> Casin	g & Tubin	3000	2935 <sup>33</sup> D	o Depth Se	23				ks Cement	IC .	
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