

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM05067			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other. _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator BURNETT OIL COMPANY						7. Unit or CA Agreement Name and No			
3. Address 801 CHERRY STREET, Suite 1500 FORT WORTH, TX 76102				3a. Phone No (include area code) 817-332-5108		8. Lease Name and Well No Gissler B #80			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 2160FNL 990FEL Unit H  At top prod interval reported below  At total depth						9. API Well No 30-015-39217			
10. Field and Pool or Exploratory Grayburg Jackson - SA						11. Sec, T., R., M., on Block and Survey or Area Sec 08, T17S, R30E			
12. County or Parish Eddy County						13. State NM			
14. Date Spudded 10/10/2011		15. Date T D Reached 10/20/2011		16. Date Completed 10/24/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3674' GL			
18. Total Depth MD TVD 3644		19. Plug Back T D.. MD TVD 3608		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MICRO SFL/CSN GR/SN/DEN				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24	0	412		400	103	0	0
7 7/8"	5.5"/J55	17	0	3644		950	289	0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	2516'								
25. Producing Intervals									
Formation		Top		Bottom		Perforation Record			
A) Grayburg Jackson - SA				2548 to 2887		Size		No. Holes	Perf Status
B)						0.42"		32	Open
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
2548 to 2887		2500 Gals of 15% NEFE							
2548 to 2887		SLICKWATER FRAC W/ 1,088,178 GALS SLICKWATER, 30,595# 100 MESH, 303,270# 40/70 SN							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/14/12	01/17/12	24	→	67	85	230	38.3	0.80	Electric Pumping Unit
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

JAN 25 2012

NMOCD ARTESIA

Accepted for record

NMOCD

RECLAMATION

DUE 4-24-12

ACCEPTED FOR RECORD

JAN 21 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (*Solid, used for fuel, vented, etc.*)  
Sold

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Grayburg Jackson - SA	2548	2887		Rustler Top of Salt	320 562
				Salt base Yates	1070 1255
				Seven Rivers Queen	1604 2222
				Grayburg San Andres	2670 2985
				Glorieta Yaso	N/A N/A
				Tubb	N/A

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (*please print*) Barry W. Hunt

Title Permit Agent

Signature Barry W. Hunt

Date 1/18/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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