

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET
ARTESIA, NM 88210
APPROVED
OMB No. 1004-0137
Exp. Date July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMLC067811A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
MEW Enterprise, Inc.

3a Address
PO Box 39 - Roswell, NM 88202

3b Phone No. (include area code)
(575) 627-2065

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Date Federal #1

9 API Well No.
30-005-10054

10 Field and Pool or Exploratory Area

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE Sec 26, T7S, R26E
2310' FSL & 330' FEL

11 Country or Parish, State
Chaves County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Dry hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	marker
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

& Casing
Dig out, cut off surface casing 3' below ground level, fill annulus with cement, reinstall dry hole marker.

RECEIVED

MAR 13 2012

APPROVED FOR **3** MONTH PERIOD
ENDING **JUN 02 2012**

PLEASE SEE SPECIFIC REQUIRED CORRECTIVE ACTION. ALL PROCEDURES MUST BE WITNESSED BY PETROLEUM ENGINEERING TECHNICIAN. AT LEAST 24 HOURS PRIOR TO COMMENCING ANY OPERATIONS. DURING OR AFTER OFFICE HOURS CALL (575) 627-0205.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Russell Whited

Title President

Signature **Russell Whited**

Date 02/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

MAR 02 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

3/15/2012

Accepted for record
NMOC

SPECIFIC REQUIRED CORRECTIVE ACTION:

WELL NO. 1-DALE FEDERAL

API No. 30-005-10054

2310 FSL & 330 FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$) SEC. 26, T. 7 S., R. 26 E.

LEASE LC-067811-A

PLUGGING OF WELL BORE DOES NOT MEET REQUIREMENTS OF ONSHORE ORDER 2.III.3.5.10, DRY HOLE MARKER MOVES AND SURFACE CASING NOT-CUT OFF BELOW GROUND LEVEL. PER ONSHORE ORDER 2.III.G.5 & 10 STATES:

5. ANNULAR SPACE. NO ANNULAR SPACE THAT EXTENDS TO THE SURFACE SHALL BE LEFT OPEN TO THE DRILLED HOLE BELOW. IF THIS CONDITION EXISTS, A MINIMUM OF THE TOP 50 FEET OF ANNULUS SHALL BE PLUGGED WITH CEMENT.

10. SURFACE CAP. ALL CASING SHALL BE CUT-OFF AT THE BASE OF THE CELLAR OR 3 FEET BELOW FINAL RESTORED GROUND LEVEL (WHICHEVER IS DEEPER). THE WELL BORE SHALL THEN BE COVERED WITH A METAL PLATE AT LEAST 1/4 INCH THICK AND WELDED IN PLACE, OR A 4-INCH PIPE, 10-FEET IN LENGTH, 4 FEET ABOVE GROUND AND EMBEDDED IN CEMENT AS SPECIFIED BY THE AUTHORIZED OFFICER. THE WELL LOCATION AND IDENTITY SHALL BE PERMANENTLY INSCRIBED. A WEEP HOLE SHALL BE LEFT IF A METAL PLATE IS WELDED IN PLACE.

CORRECTIVE ACTION: PLUG ALL ANNULAR SPACES A MINIMUM OF 50' TO SURFACE AND INSTALL DRY HOLE MARKER PER REQUIREMENTS. SUBMIT SUNDRY 3160-5 AND 5 COPIES WITH PROPOSED PROCEDURE PRIOR TO MARCH 9, 2012 FOR APPROVAL. ALL PROCEDURES TO BE WITNESSED BY PETROLEUM ENGINEERING TECHNICIAN.

AFTER COMPLETING THE CORRECTIVE ACTION SUBMIT APPROPRIATE SUBSEQUENT REPORT TO THIS OFFICE.

ATTENTION: ROBERT E. HOSKINSON Sr.

IF YOU HAVE ANY QUESTIONS, CONTACT:

ROBERT E. HOSKINSON Sr.

Lead Petroleum Engineering Technician

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