Form 5 60-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB No 1004-0137

			BUREAU	J OF LA	ND MA	NAGI	EMENT						Expi	res July	31, 2010	
	WELL C	OMPL	ETION O	R REC	OMPI	ETIO	N RE	PORT	AND L	OG			ease Serial N NMLC02878			
la. Type of	Well 🔽	Oil Well	☐ Gas V	Vell [Dry		her					6. If	Indian, Allo	ottee o	r Tribe Name	
b. Type of	f Completion	⊠ No		□ Work		De		□ Plu	g Back	□ Diff I	Resvr.	7. U	Init or CA A	greem 5X	ent Name and	l No.
2. Name of COG O	Operator PERATING	LLC	E-	-Mail: cja			ASITY	JACKS	SON				ease Name a			
	550 WES MIDLAND	TV 707	0.4				In.	400 00	o. (include 6-3087			9. A	PI Well No.		15-39547-00)-S1
4. Location	of Well (Rep	ort location	on clearly an	d in acco	rdance w	ith Fede	ral requ	irement	REC	EIV	ED	0.	Field and Po GRAYBUR	ool, or G JAC	Exploratory KSON	
At surfa	ice NWNE orod interval r	855FNL	2105FEL							28 21		11.	Sec, T, R., or Area Sec	M., or 26 T	Block and S 17S R29E N	urvey //er NMP
At total		-	NL 2105FE		141 2100	,, LL			MOCI			12.	County or P	arish	13. State	;
14. Date S ₁ 12/22/2				ite T.D. F 01/2012				□ D&	c Complete : A ⊠ :5/2012	Ready to I	esi/ Prod.	17	Elevations (358	DF, K 33 GL	B, RT, GL)*	
18 Total D	epth:	MD TVD	4790 4790		19. Plug	Back T	.D.:	MD TVD	47: 47:		20. D	epth Br	idge Plug Se		MD TVD	
21. Type E COMPI	lectric & Oth ENSATEDN	er Mechai EUT HNO	nical Logs Ri GS MCFL H	un (Subm INGS	it copy o	of each)				22. Was Was Direc	well cor DST rur tional S	ed? i? urvey?	⊠ No	⊢ Yes	s (Submit ana s (Submit ana s (Submit ana	lysis)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in we	ell)											
Hole Size	Size/G	rade	Wt. (#/ft)	Top (MD)		ottom MD)	_	Cemente epth		f Sks. & f Cement		y Vol. BL)	Cement 7	Гор*	Amount l	Pulled
17.500		75 H-40	48.0		0	268				100				0		
11.000		25 J-55	24.0		0	904			1	50	_		1	0		
7.875	5.5	00 J-55	17.0		0	4790				90	7			0		
				···-			<u> </u>		-		<u> </u>		 		 	
					-				1							
24. Tubing	Record												•		•	
	Depth Set (M		acker Depth	(MD)	Size	Dept	h Set (M	ID)	Packer Dep	oth (MD)	Size	D	epth Set (M	D)	Packer Dept	h (MD)
2.875		4683				126	Perfora	tion Boo	.ad							
	ng Intervals		m		D - 44	_			l Interval		0		N/- II-1		D C Ct - t -	
A)	ormation PADD	OCK	Тор	4210	Bottom 45	-	Pe	erioratec	4210 T	0.4546	Size	410	No. Holes	OPE	Perf Statu N. Paddock	
B)	TADD	,ook		72.10		-			72101	0 4340	<u> </u>	710			it, i addock	
C)																
D)												<u> </u>		Ì		
27 Acid, F	racture, Treat	ment, Cer	nent Squeeze	e, Etc.												
	Depth Interva							Α	mount and	l Type of l	Aaterial					
			ACIDIZE					/20 DDO	MAIN CAND	20.402#.4	C/20 CD				5 A POT ()	***
	42	10 10 48	546 FRAC V	V/ 10U,25 I	GALS G	EL, 211,	033# 10/	/30 BRO	VVIN SAND	, 29,102# 1	6/30 CR	<u> </u>	RECI		MATIO	IN
													DUE_	<u></u>	25-12	•
28 Product	tion - Interval	A										 				
Date First Produced 01/29/2012	Test Date 02/16/2012	Hours Tested 24	Test Production	Oil BBL 115 0	Gas MCF		Vater BBL 159.0	Corr	Fravity API 37 9	Gas Gravi	y 0,60	Produc	tion Method	RIC PU	MPING UNIT	· · · · · ·
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		Vater	Gas		Well 5	tatus					
Size	Flwg SI	Press 70.0	Rate	BBL 115	MCF 1	48	3BL 159	Ratio		ŀ	POW.\	<u> CE</u>	PTED	F0	R REC	<u>ORD</u>
	ction - Interva		Tort	[OI	I.C.	1.	Vote-	7767	Sensety -	10	<u> </u>	- 	uion Navali - 1			
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF		Vater BBL		Gravity API	Gas Gravi	у	Produc	tion Method	25	2012.	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Vater BBL	Gas Ratio		Well	Status		1/	2		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #131333 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED *

PUREAU OF LAND MANAGEMENT

RUSTLER 310 ANHYDRITE RUSTLER SALADO 551 745 SALT SALADO QUEEN 1859 SANDSTONE & DOLOMITE QUEEN	Method
Choke Size Flwg Press Press Production - Interval D 28c. Production - Interval D Date First Produced Date Tested Production BBL MCF BBL Gravity Grav	og) Markers Vame Top Meas. Depth
Size Fiwg Press Rate BBL MCF BBL Ratio	og) Markers Vame Top Meas. Depth
Date First Produced Date Hours Test Production BBL MCF BBL Oil Gravity Corr API Gas Gravity Production BBL MCF BBL Orr API Gravity Gas Gravity Production BBL MCF BBL Orr API Gravity Production BBL Gravity Gravity Production BBL Gravity Production BBL Gravity Production In BBL Gravity Gravity Production In Gravity Gravity Gravity Production In Gravity Gravi	og) Markers Vame Top Meas. Depth
Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke Size Tbg Press Flwg SI Csg Press SI Csg	og) Markers Vame Top Meas. Depth
Size Flwg SI Press Rate BBL MCF BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. RUSTLER SALADO SALADO QUEEN RUSTLER SALADO QUEEN RATIO ANHYDRITE SALADO QUEEN RUSTLER SALADO QUEEN RUSTLER SALADO QUEEN	Name Top Meas. Depth
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. RUSTLER SALADO SALADO QUEEN ANHYDRITE SALADO QUEEN RUSTLER SALADO QUEEN QUEEN 31. Formation (Local Salador QUEEN	Name Top Meas. Depth
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. RUSTLER SALADO SALADO QUEEN 31. Formation (Literal Sand all drill-stem tested) ANHYDRITE SALADO SALADO QUEEN RUSTLER SALADO QUEEN	Name Top Meas. Depth
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. N RUSTLER SALADO SALADO QUEEN 1859 SANDSTONE & DOLOMITE RUSTLER SALADO QUEEN QUEEN QUEEN	Meas. Depth
RUSTLER 310 ANHYDRITE RUSTLER SALADO 551 745 SALT SALADO QUEEN 1859 SANDSTONE & DOLOMITE QUEEN	Meas. Depth
SALADO 551 745 SALT SALADO QUEEN 1859 SANDSTONE & DOLOMITE QUEEN	240
SAN ANDRES GLORIETA 4114 YESO DOLOMITE & LIMESTONE SAN ANDRE GLORIETA YESO SAN ANDRE GLORIETA YESO SAN ANDRE GLORIETA YESO SAN ANDRE GLORIETA YESO	551 1859
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (1)	4 Directional Survey (see attached instructions).
Electronic Submission #131333 Verified by the BLM Well Information System. For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/24/2012 (12KMS1075S) Name (please print) CHASITY JACKSON Title PREPARER	GE)
Signature (Electronic Submission) Date 02/21/2012	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make	